5-1-76 Flying Diamond assumed operations - Operator name change from Flying Dia. to:
Bow Valley Exploration, Inc.

FILE NOTATIONS	Non
Intered in NID File 5-25-70	Checked by Chief
ocation Map Pinned	Approval Letter 5.24.20/549
Card Indexed 5-25-70	Disapproval Letter
COMPLETION DATA: / P-	12-77- Donne
Date Well Completed	Location Inspected
	Bond released
OW WW TA / GW OS PA /	State or Fee Land
LOGS F1	ILED
Smiller's Log	
Electric Logs (No.)	
F I., Dual I Lat	GR-N
ONG Schie GA Lat	Mi-L Son's
CRI og CCI.og Other	rs

## SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

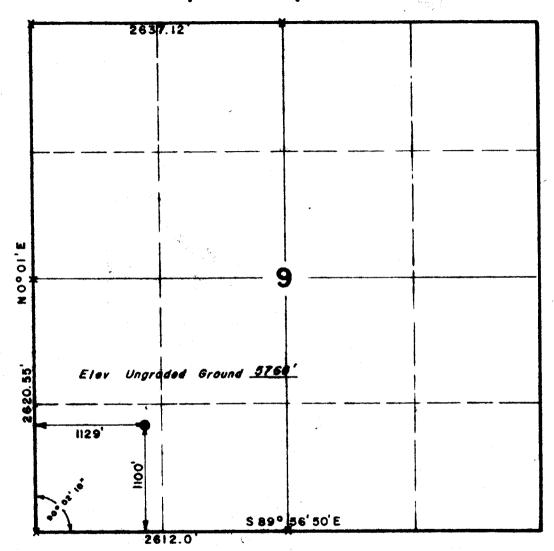
# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

Ute Tribe No. 14-20 H62 211

			EN, OR PLUG BACK	Ute	
n. Type of Work DI	RILL X	DEEPEN [	PLUG BACK	7, Unit Agreement Name	
Oil X Well X	Gas Well Other		Single Multiple	8, Farm or Lease Name	···-
Name of Operator	Well Other	M The state of the	Zone Zone Z	Ute Tribal	
Gas Product	ing Enterprises,	Inc.		9. Well No. 1	
Address of Operator				w	
PO Box 628	8 Vernal, U		a requirements.*)	10. Field and Pool, or Wildest Bluebell	
At surface 1100				11. Sec., T., R., M., or Bik.	
At proposed pred, so				Sec. 9, TLS, R lW	, USB
Distance in miles ar	nd direction from nearest tow	n or post office*	And the second second	12, County or Parrish 13, Sta	te
	of Neola, Utah			Duchesne	Utah
Distance from prop- location to nearest property or lease lir (Also to nearest drig	ne, ft. 1100			o, of acres assigned this well 640	
Distance from prope to nearest well, drill or applied for, on the	osed location* ling, completed, his lease, ft.	19, P	roposed depth 20, Ro	tary or cable tools Rotary	
Elevations (Show wh	hether DF, RT, GR, etc.) 5766 Ungraded	GT.		22. Approx. date work will sta 5-25-70	_ ''
			D CEMENTING PROGRAM	<i>7 - 7 \</i>	<b>-</b>
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement	
12 1/4	9 5/8	36	600	200gx	
8 3/4	7" or 5 1/2"		11,700'	1,000sx	
One Bag Tu	me and two ram to	vne preventers.	3000# WP will be	need	
One Bag Ty	me and two ram to	ype preventers,	, 3000# WP will be	used.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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ABOVE SPACE DE:	SCRIBE PROPOSED PROGR. al is to drill or deepen directi	AM: If proposal is to de	even or plur back, give data on po		new pro-
ABOVE SPACE DEstive zone. If propose venter program, if an	SCRIBE PROPOSED PROGR. al is to drill or deepen directi	AM: If proposal is to de	epen or plux back, give data on ma a on subsurface locations and mea	resent productive zone and proposed a sured and true vertical depths. Give	blowout
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## TIS, RIW, U.S.B. M.



X = Corners re-established

#### PROJECT

## FLYING DIAMOND

Well location, located as shown in the SW I/4 Sec 9, TIS, RIW, U.S.B. & M., Duchesne County, Utah.

#### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE THUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

> REGISTERED LANG SU REGISTRATION Nº 3/37

STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P O BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078

A Section of the Control of the Cont						
SCALE	DATE					
1" = 1000'	2 April 1970 W/					
PARTY	REFERENCES '					
G.S., L.C.K., D.H. & R.C.	GLO Plat					
WEATHER	FILE					
Cool	Flying Diamond					

43 0/330041 Karl Skisler 41 Bow Valley (NO130) Entity 700 15 1w Sec. 9 All production now under WSTC & believe this is marriet since originally completed in Completed 9-4-70 Treen River Started work over 5-18-72 T.D worked 7-14-20 comp(8-12-73 Wosatch - lover green siver Transition. Cum Jose 1970-Gerly 1972 for GRRY Cum
Cum for GR-WS Current Cum minus GRRY cum Oa per JB, 5/31/P5

not possible to equez off S. R so should
be Le-Wa from 72 on
M.A.P.

# STATE OF UTAH DIVISION OF OIL, GAS AND MINING ABANDONMENT OPERATIONS

COMPANY NAME: FLYING J OIL AND GAS INC.
WELL NAME: KARL SHISLER 1-9A1
QTR/QTR: SW SW SECTION: 9 TOWNSHIP: 15 RANGE: 1W
COUNTY: DUCHESNE API NO: 43-043-30041
CEMENTING COMPANY: HALLIBURTON WELL SIGN: Y
INSPECTOR: BERRIER TIME: 2:00 PM DATE: 9-23-91
CEMENTING OPERATIONS: PLUGBACK: SQUEEZE: P&A WELL:_Y
SURFACE PLUG: 0-56, INTERMEDIATE PLUG: 6,063-6,200'
BOTTOM PLUG SET 0: 10,057 WIRELINE: MECHANICAL: Y
PERFORATIONS: ANNULUS @ 1,665' SQUEEZE PRESSURE:
CASING SIZE: SURFACE: 9 5/8 PRODUCTION: 7"
GRADE: SURFACE: 35# PRODUCTION: 29#
PRODUCTION CASING TESTED TO: 2,000 PSI TIME: 10 MIN:
SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES)
SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES)  1.SURFACE PLUG: 20 SKS PREM, AG 2% CACL IN 7" & 9 5/8"
1.SURFACE PLUG: 20 SKS PREM, AG 2% CACL IN 7" & 9 5/8"
1.SURFACE PLUG: 20 SKS PREM, AG 2% CACL IN 7" & 9 5/8" 2.INTERMEDIATE PLUG: 6063-6200 25 SX PREM AG TYPE V
1.SURFACE PLUG: 20 SKS PREM, AG 2% CACL IN 7" & 9 5/8"  2.INTERMEDIATE PLUG: 6063-6200 25 SX PREM AG TYPE V  3.BOTTOM PLUG: 10057 35 SX PREM AG TYPE V 15.6 PPG
1.SURFACE PLUG: 20 SKS PREM, AG 2% CACL IN 7" & 9 5/8"  2.INTERMEDIATE PLUG: 6063-6200 25 SX PREM AG TYPE V  3.BOTTOM PLUG: 10057 35 SX PREM AG TYPE V 15.6 PPG  4.CEMENT ON TOP OF PLUG: 3 SX ON TOP OF CIBP 10057 & 1460'  5.ANNULUS CEMENTED: 100 SX THROUGH PERFS @ 1665' TO SURFACE  6.FLUID IN WELL BORE: PRODUCED H20 WITH BIOCIDE & INHIBITOR
1.SURFACE PLUG: 20 SKS PREM, AG 2% CACL IN 7" & 9 5/8"  2.INTERMEDIATE PLUG: 6063-6200 25 SX PREM AG TYPE V  3.BOTTOM PLUG: 10057 35 SX PREM AG TYPE V 15.6 PPG  4.CEMENT ON TOP OF PLUG: 3 SX ON TOP OF CIBP 10057 & 1460'  5.ANNULUS CEMENTED: 100 SX THROUGH PERFS @ 1665' TO SURFACE
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1.SURFACE PLUG: 20 SKS PREM, AG 2% CACL IN 7" & 9 5/8"  2.INTERMEDIATE PLUG: 6063-6200 25 SX PREM AG TYPE V  3.BOTTOM PLUG: 10057 35 SX PREM AG TYPE V 15.6 PPG  4.CEMENT ON TOP OF PLUG: 3 SX ON TOP OF CIBP 10057 & 1460'  5.ANNULUS CEMENTED: 100 SX THROUGH PERFS @ 1665' TO SURFACE  6.FLUID IN WELL BORE: PRODUCED H20 WITH BIOCIDE & INHIBITOR  ABANDONMENT MARKER SET:  PLATE: PIPE: Y CORRECT INFORMATION: Y

111

40' 15" Culv. Surface Cmt. Plug 20 SK. Premium Plus AG Type I w/ 10 sx. in 7"053 Y 10 sx. in 97 2% Calcium Chloride 9-23.91 All cont. plugs were mixed 15.6 P.P.G. 1.18 C.F.P.S. 607' 95/8' 35# - S- 11 663 25 sx. cmt. 9-23-91 Premium Plus AG Type I cmt. -25 sk. 1443 Top. Halliburton 7" 29# EZS.V. C.I.C.R. CICR. @ 1460 8 6 3 C D . 100 Sk. Premium Plus AG Type I cmt. \_ 4 perts @ 1665' Left 3 SK. on top of CICR. 9-23-91 O.W.P. 4" Gun 8 255 25 sk. Premium Plus AG Type I cont. -> 6200' 25 sx. cmt. 9-21-91 Halliburton 7" 29" EZSV. C.IC.R. C.I.C.R. @ 10,057' 35 sk. Premion Plus AG Type I cmt. -> 10 083 BAR \*85FYD PKR left 3sk. on top of CICR. 10.104' Liner top م الم 11,465 7" 29# 11 480 BAR 32FA30 PKR PBTO 15,978' TD 16,023' 5" 18# N-80 TD 16.025

Gas Producing Enterprise, Inc. P.O. Box 628 Vernal, Utah 84078

Re: WELL NO. Bluebell #9-1
Sec. 9, T. 1 S., R. 1 W., USM
Duchesne County, Utah

Dear Sir,

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause No. 131-6, on February 19, 1970.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - CHIEF PETROLEUM ENGINEER HOME: 277-2890 OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

May 26, 1970 Gas Producing Enterprises, Inc. Page 2

The API number assigned to this well is 43-013-30041 (see Bulletin D-12 published by the American Petroleum Institute).

Respectfully yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT

DIRECTOR

CBF: jw

cc: U.S Geological Survey

Enclosures

 $\mathcal{S}$ 

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## GAS PRODUCING ENTERPRISES, INC.

P. O. Box 628 Vernal, Utah 84078

June 4, 1970

State of Utah
Department of Natural Resources
Division of Gas & Oil Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Cleon B. Feight, Director

Re: Utah State Form - Application for Permit to Drill Gas Producing Enterprises Ute Tribal 9-1, Section 9, T 1S, R 1W, USBM Duchesne County, Utah

Dear Sir:

Please be advised that the farm or lease name on the subject well is in error as filed with your office on May 25, 1970.

Please be advised that the farm or lease name will hereinafter be called the Karl Shisler and the well number will be the No. 1.

Thank you very much for your time and consideration in this matter.

Very truly yours,

J.R. Curtsinger Division Manager

JRC:aj

cc: USGS

D.E. Brown, C.C.

J. Birchum, Staff Geologist, C.C.



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	STATE OF UTAH OIL AND GAS CONSERVATION	SUBMIT IN TRIPLICATES (Other instructions on reverse side)		nd
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OIL GAS WELL OTHE	R		8. FARM OR LEASE NAM	I D
Gas Producing Ent	erprises, Inc.		Karl Shisler	
ADDRESS OF OPERATOR	rnal, Utah 84078		1	
	in clearly and in accordance with any St	ate requirements.	10. FIELD AND POOL, O	R WILDCAT
See also space 17 below.) At surface			Bluebell_	
1100' FSL & 1129' F	WL of Sec. 9, T 1S, R $1$ W,	, USB&M	11. SEC., T., R., M., OR I	BLK, AND
			Sec. 9, T 1S,	R 1W, USB
4. PERMIT NO.	15. BLEVATIONS (Show whether DF, R'	T, OR, etc.)	12. COUNTY OR PARISH	1 -
43-013-30041	Ungraded GL 5788.6		Duchesne	Utah
		FRACTURE TREATMENT		
illing from June 2, 1	D OPERATIONS (Clearly state all pertinent irectionally drilled, give subsurface location report for month of	Completion or Recom details, and give pertinent date ns and measured and true vert	ts of multiple completion pletion Report and Log for s. including estimated dulical depths for all marker	on Well rm.)
SHOOT OR ACIDIZE  REPAIR WELL  (Other)  7. DESCRIBE PROPOSED OR COMPLETE proposed work. If well is d nent to this work.)*  illing from June 2, 1	ABANDON* CHANGE PLANS New Well  D OPERATIONS (Clearly State all pertinent irectionally drilled, give subsurface locations)  Report for month of 970 @ 950*	(Other)  (Note: Report resulting to the completion of Recommendates and give pertinent date and measured and true vertices.)	ts of multiple completion	on Well rm.)

18. I hereby certify that the foregoing is true and correct SIGNED UNROSELV	TITLE Division Manager	DATE August 5, 1970
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

Form OGCC-1 be SUBMIT IN TRIPLICATE\* (Other instructions on reverse side) THE STATE OF UTAH 5. LEASE DESIGNATION AND SERIAL NO. DIVISION OF OIL AND GAS CONSERVATION Fee Land 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS Ute Comm. Agr. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) Pending 7 UNIT AGREEMENT NAME ī GAS WELL OTHER S. FARM OR LEASE NAME 2. NAME OF OPERATOR Gas Producing Enterprises, Inc. Karl Shisler 8. WELL NO. 3. ADDRESS OF OPERATOR PO Box 628, Vernal, Utah 84078 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Bluebell 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA 1100' FSL & 1129' FWL of Sec. 9, T 1S, R 1W, USB&M Sec. 9, T 1S, R 1W, USB&M 12. COUNTY OR PARISH | 18. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. Duchesne Utah 43-013-30041 Ungraded GL 5788.6 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF : NOTICE OF INTENTION TO: REPAIRING WELL PULL OR ALTER CASING WATER SHUT-OFF TEST WATER SHUT-OFF ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT ABANDONMENT\* SHOOTING OR ACIDIZING ABANDON\* SHOOT OR ACIDIZE CHANGE PLANS REPAIR WELL (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Drilling New Well 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Report for month of June, 1970 Drilling from June 2, 1970 @ 950' June 30, 1970 @ 7662'

18. I hereby certify that the foregoing is true and correct		
SIGNED Merkinger	TITLE Division Manager	DATE August 5, 1970
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

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STATE OF UTAH OIL & GAS CONSERVATION COMMISSION  SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this from Conference of the Person of the Pe	0606.11			
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OTHER WELL WATER SPONDERS OF STATES	Do not use this form	for proposals to drill or to deepen or plug bac	k to a different reservoir.	Ute
OIL WILL OTHER  SAME OF PRODUCING Enterprises, Inc.  ADDRESS OF CREATOR PO BOX 628, Vernal, Utah 84078  LOCATION OF WALL (Report location clearly and in accordance with any State requirements.*  AT SITES.  LOCATION OF WALL (Report location clearly and in accordance with any State requirements.*  AT SUFFICIENT NO.  100° FSL & 1129° FWL of Sec. 9, T IS, R IW, USB&M  4. PREMIT NO.  43-013-30041  Check Appropriate Box To Indicate Noture of Notice, Report, or Other Data  NOTICE OF INTERPROT OF  THER WATER SHUT-OFF PRACTURE TRAKET  MINUTERS COMPLETES COMPLETE  SHOOT OR ALTRIBE CASING  ADARDON'S STATE OFFRANCE OF STATE OFFRANCES (COMPLETE COMPLETE  CHAMGE PLANS  CHAMGE PLA	Use	"APPLICATION FOR PERMIT—" for such prop	oosals.)	
**AMB OF GREATOR**  GREAT PRODUCING Enterprises, Inc.  **AMDORESS FOR CREATOR**  PO Box 628, Vernal, Utah 84078  **Location of watt. (Report location clearly and in accordance with any State requirements.**  **See also space 17 below.)  1100' FSL & 1129' FWL of Sec. 9, T 1S, R 1W, USB6M  4. FIRMATE NO.  4. ADJUST OF AREA TO BOX (Show whether or, NI, OR, VAL.)  4. FIRMATE NO.  4. ADJUST OF AREA TO BOX (Show whether or, NI, OR, VAL.)  4. FIRMATE NO.  4. Check Appropriate Box To Indicate Notice of Notice, Report, or Other Data  **SUBSEQUENT OF PARTIES OF TAKES NOTIONS**  **OF THESE WATER RESULT-OFF PULL OR ATTER CARING NOTICE OF PRACTIONS TREATS OF THE STATE WATER RESULT-OFF PRACTICE TREAT NOTICE OF PRACTICE TREATS OF THE STATE OF THE STAT				7. UNIT AGREEMENT NAME
Gas Froducing Enterprises, Inc.  ADDRESS OF OPERATOR PO BOX 628, Vernal, Utah 84078  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  At surface  1100' FSL & 1129' FWL of Sec. 9, T IS, R IW, USB6M  4. FERRIT NO. 43-013-30041  5. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date NOTICE OF INTERTION TO:  TEST WATER SHUT-OFF PLACETIES THEAT MILITATIVE CONFLETE REPORT SHOUTH OR ACTIVE CONFLETE REP	MELL X MELL GYR	OTHER		
ADDRESS OF OFFEATOR PO BOX 628, Vernal, Utah 84078  10. FIELD AND FOOL, OR WILDOLT See also space 17 below.)  1100' FSL & 1129' FWL of Sec.9, T IS, R IW, USB6M  1100' FSL & 1129' FWL of Sec.9, T IS, R IW, USB6M  4. PERMIT NO. 43-013-30041  13. SULVATION (Show whether pr. Rt. OR. 646.)  14. OUTSIEG OF INTERNION TO:  THEY WATER SHUT-OFF PULL OR ALTER CARING MULTIFLE CONFLIPTE ARABODON' SHOUTHOU OR ACTICIEN OR ACTICIEN OR SHOW HERE'S CASING ARABODON' SHOUTHOU OR ACTICIEN OR ACTICIEN OR ACTICIENT OF PALS (CHANGE PLANS)  (Other) CONTROL TREAT WELL (Other)  7. DECEMBER TRUNDS OF COMPLETED OFFICATIONS (Closely state all bertinest defails, and give pertinent daves, brighting or all safety and sones pertinent to this work.)' will is directionally diplet, give subsurface boatdons and measured and true vertical depths for all markers and sones pertinent to this work.)' all y 1, 1970  to 10646', July 31, 1970  Drill Stem Testing 10,300' #1. Tool would not open Drill Stem Testing 10,300' #1. Tool would not open Drill Stem Testing 210503, 10556, 10571, 10646', #2, 3, & 4 on July 28, 29, 30, 31.  28. I hereby cartify that the freedom to the true and correct  18. I hereby cartify that the freedom to the true and correct  18. I hereby cartify that the freedom to the true and correct  19. WATER RHUT-OF PROPERTY TANKS (Closely state all bertinest defails and give pertinent daves, brighting of multiple completion on Well Completion or Recompletion Report and log from Precompletion Report and Log f	NAME OF OPERATOR	ing Enterprises Inc		
PO Box 628, Vernal, Utah 84078  10. 10. 10. 10. 10. 10. 10. 10. 10. 10.	Gas Floduc	ing Enterprises, inc.		
10. FILD AND FOOL, OR WILLERS Read to Specify that the foregoing is true, and correct in the first surface   10. FILD AND FOOL, OR WILLERS Read to Specify that the foregoing to drill.   10. FILD AND FOOL, OR WILLERS READ FOOL, OR WILLERS READ FOOL, OR WILLESS READ FOOL, OR WILL CORRESPONDED FOR THE WORLD WILL CORRESPONDED FOOL, OR WILLESS READ FOOL	. ADDRESS OF OPERATOR			9. WELL NO. 1
See also space 17 below.)  1100' FSL & 1129' FWL of Sec. 9, T 1S, R 1W, USB&M  4. PERMIT NO. 43-013-30041  15. SEC. 9, T 1S, R 1W, USB  6. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TRST WATER SHUT-OFF PRACTURE TREAT SHOUTH OR ALTER CASING MARKS SHUT-OFF PRACTURE TREAT SHOUTH OR ALTER CASING CHANGE PLANS  (Other)  7. DESCRIBE PROPOSED OF COMPLETED ADJUNCTIONS (Clearly state all pertinent details) and grade and menticed and true vertical depths for all markers and sones pert  Derilled from 7835', July 1, 1970  to 10646', July 31, 1970  Derill Stem Testing @ 10,300' #1. Tool would not open  Derill Stem Testing @ 10,300' #1. Tool would not open Derill Stem Testing @ 10503, 10556, 10571, 10646', #2, 3, & 4 on July 28, 29, 30, 31.  18. I hereby, cossibly that the prespire is true, and correct				10 MINI D AND POOL OR WILDCAT
1100° FSL & 1129° FWL of Sec.9, T 1S, R 1W, USB&M  4. PERMIT NO. 43-013-30041  B. SLEVATIONS (Show whether Dr. Nr. Ob. etc.)  Ungraded FL 5788.6°  Check Appropriate Box To Indicate Notice of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  THET WATER SHUT-OFF PRACTURE TREAT RHOUT OR ACTINEE ADADONS'  REPAIRING WELL (Other)  T. DESCRIBE PROPOSED OF COMPLETE OF SALE-ALLY SHOP SHOW SHOW IN SHORT OF SH	<ol> <li>LOCATION OF WELL (Report See also space 17 below.)</li> </ol>	location clearly and in accordance with any St	ate requirements.	
1100' FSL & 1129' FWL of Sec. 9, T IS, R IW, USB&M  Sec. 9, T IS, R IW, USI  4. PERMIT NO. 43-013-30041  15. RESVATIONS (Show whether pr. Nr. on. etc.)  Ungraded FL 5788.6'  11. COUNTY OF PARISH; IS. STATE DUCHS OF PARISH; IS. STATE DUCHS OF INTERCION TO:  SUBERQUENT REPORT OF:  NOTICE OF INTERCION TO:  THEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIES ABANDON'  REPLAIR WELL (CHAPO) PLANS (Cherry) state all pertinent details, and give pertinent dates, including estimated date of starting an proposed owek. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pert nent to this work.)  Orilled from 7835', July 1, 1970  to 10646', July 31, 1970  To 10646', July 31, 1970  To 111 Stem Testing@ 10,300' \$1. Tool would not open Orill Stem Testing@ 10,300' \$1. Tool would not	At surface			
4. PERMIT NO.  43-013-30041  15. BLEVATIONS (Show whether Dr. N., Os. etc.)  43-013-30041  12. COUNTY OS PARISH 18. STATE  Duches ne  13. COUNTY OS PARISH 18. STATE  NOTICE OF INTENTION TO:  SUBBRQUENT REPORT OF:  WATER SHUT-OFF  PRACTURE TREAT MEAT  SHOOT OS ACIDIES  ADENDOS  ADENDOS  ADENDOS  REPAIR WELL  (Other)  (	11001 mar 4 11001	7777 . C.O. O. M. 10. D. 177	HODOM	SURVEY OR AREA
15. BLEVATIONS (Show whether DF, RT, OR, etc.)  43-013-30041  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHU-OFF PRACTURE TREAT SHOUT OR ACTIVES ADAPDON'  CHANGE PLANS  CHA	1100. EST & 1153.	FWL OF Sec. 9, 1 15, K IW,	OSDOM	Sec. 9, T 1S, R 1W, USB&M
Ungraded FL 5788.6' Duchesne Utah  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FULL OR ALTER CASING MULTIPLE CONFLETE ABANDON' ALTERING CASING OR ACTIVETE REAT SHOOT OR ACTIVETE REAT SHOOT OR ACTIVETE REAT SHOOT OR ACTIVETE REAT SHOOT OR ACTIVETE CONFLETE CHANGE PLANS (Other)  (Other)  T. DESCRIBE PRODONED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details of multiple completion on Well renet to this work.)'  OPERATION 7835', July 1, 1970  to 10646', July 31, 1970  OPTILL Stem Testing @ 10,300' #1. Tool would not open OPTILL Stem Testing @ 10503, 10556, 10571, 10646', #2, 3, & 4 on July 28, 29, 30, 31. Last test was Gas cut mud to 8.8  Continuing to drill.	IA nantum No	1 15 BYBUANIANS (Chaur whather no t	T. GR. etc.)	
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  THEST WATER SHUT-OFF FRACTURE TREAT WILL GRAING MULTIFLE COMPLETE SHOPT OR ACIDIZE SHOPT OR THE SHUT-OFF FRACTURE TREAT SHOPT OF THE SHOP OR ACIDIZE SHOPT OR ACIDIZE SHOPT OR THE SHOP OF THE SHOP OR ACIDIZE SHOPT OR ACIDIZE SHOPT OR THE SHOP OF THE SHOP OR ACIDIZE (Other)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clerity state all pertinent details, and give pertinent dates, including estimated date for my state of the west of the				Duchesne Utah
NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  7. DESCRIBE PROPOSES OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an route to this work.)*  Orilled from 7835', July 1, 1970  to 10646', July 31, 1970  Orill Stem Testing@ 10,300' #1. Tool would not open Orill Stem Testing@ 10503, 10556, 10571, 10646', #2, 3, & 4 on July 28, 29, 30, 31.  Last test was Gas cut mud to 8.8  Continuing to drill.				
TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  TO DESCRIBE PRIORESS OF COMPLETE DOPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an answer of this work.)  To DESCRIBE PRIORESS OF COMPLETE DOPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an answer of this work.)  Detail Stem Testing 10,300' #1. Tool would not open or 111 Stem Testing 20503, 10556, 10571, 10646', #2, 3, & 4 on July 28, 29, 30, 31.  Scontinuing to drill.	в.	heck Appropriate Box To Indicate Na	ture of Notice, Report, or	Other Data
PRACTURE TREAT MILETIFLE COMPLETE SHOOTING OR ACIDIZE  REPAIR WELL.  (Other)  (Other	NOTICE	E OF INTENTION TO:	SUBSE	QUENT REPORT OF:
PRACTURE TREAT MILETIFLE COMPLETE SHOOTING OR ACIDIZE  REPAIR WELL.  (Other)  (Other	Г			REPAIRING WELL
SHOOT OR ACIDIZEN  REPAIR WELL  (Other)  7. DESCRIBE PROVOSED OR COMPLETED OPPRATIONS (Clearly State all pertinent details, and give pertinent dates including estimated date of starting an proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pert not 0.0646°, July 31, 1970  Drill Stem Testing@ 10,300° #1. Tool would not open or 1.0646°, July 28, 29, 30, 31. Last test was Gas cut mud to 8.8  Continuing to drill.	<u> </u>			
REPAIR WELL  (Other)			·	<del> </del>
(Other)  (Ot				
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pert nent to this work.)*  Orilled from 7835', July 1, 1970  to 10646', July 31, 1970  Orill Stem Testing@ 10,300' #1. Tool would not open Orill Stem Testing @ 10503, 10556, 10571, 10646', #2, 3, & 4 on July 28, 29, 30, 31.  Last test was Gas cut mud to 8.8  Continuing to drill.		CHANGE PLANS	(Note: Report result	ts of multiple completion on Well
proposed with work. It well is directionally urined. give substitute near to this work. It well is directionally urined. give substitute near to this work. It well is directionally urined. give substitute near the state of the		HIETED OPERATIONS (Clearly State all pertinent	dutuile and size portinent date	s including estimated date of starting any
Orill Stem Testing @ 10503, 10556, 10571, 10646', #2, 3, & 4 on July 28, 29, 30, 31.  Last test was Gas cut mud to 8.8  Continuing to drill.  18. I hereby cartify that the pregolar is true and correct	Drilled from 7835	, July 1, 1970	is and measured and the ferr	
18. I hereby cartify that the foregoing is true and correct	Drill Stem Testing	@ 10503, 10556, 10571, 1 <b>06</b> 4		July 28, 29, 30, 31.
	Continuing to dril	1.		
	O V 5 12 114 15	formalists to true and assessed		
	8. 1 neredy certify that the	/ // <del>//</del> ·	ivision Manager	DATE 8-22-70

TITLE \_\_

DATE\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY:

SIGNED

# UN. ED STATES

SUBMIT IN DUPLIC

Form approved. Budget Bureau No. 42-R355.5.

PN/ -	G		AL SURVE	•			I Com a		
WELL CO	MPLETION (	OR RECON	ADI ETION	DEDODT.	AND LO	C *	6. IF INDIAN		Pênding
1a. TYPE OF WEI	2'2		WIFLETION	KEPOKI /	AIND LO		Ute		
b. TYPE OF COM	WELL	XX GAS WELL	DRY	Other			7. UNIT AGR	EEMENT	NAME
NEW XX	WORK DEEP-	PLUG BACK	DIFF.	Othon			S. FARM OR	LEASE N	JA MÉR
2. NAME OF OPERA		BACK L	□ RESVR. □□	Other					
GAS PRODU	UCING ENTERP	RISES, INC	3.	+ 17			9. WELL NO.	Shis	rer
3. ADDRESS OF OPE								1	
	628, Verna				73		10, FIELD AP	ND POOL,	OR WILDCAT
* *	CLL (Report location	clearly and in a	ccordance with a	ny State require	ments)*		B1ue	ebell	
	1100 FSL, 13 terval reported below	-	Section 9				OR AREA		R LOCK AND SURVEY
At total depth							bec. J,	T TO	, KIN, COD
	same		14. PERMIT NO	). D	ATE ISSUED		12. COUNTY	OR	13. STATE
			43-013-30		May 197	0	Duches		Utah
5. DATE SPUDDED	16. DATE T.D. REA	CHED   17. DATE	COMPL. (Ready	to prod.)   18.	ELEVATIONS (				EV. CASINGHEAD
5-27-70	8-17-70		9-4-70		789 GR	J., 1125, 1	, un, u.c.,		
20. TOTAL DEPTH, MD	& TVD   21. PLUG,	BACK T.D., MD & 7	rvd 22. if MU	LTIPLE COMPL.,		ERVALS	ROTARY TOO	LS	CABLE TOOLS
11,468	11,5			F 6	DRI	LLED BY	07-11468	3 1	
*2 -	RVAL(S), OF, THIS CO		the contract of the contract of	MD AND TVD)*	· · · · · · · · · · · · · · · · · · ·			25.	WAS DIRECTIONAL SURVEY MADE
Green River	. Main Pay	10370-105	542						no
	•								110
<b>6</b> Dans	1.5							<u>.: </u>	
and the second s	AND OTHER LOGS RU		<b>D</b> - 0					27. WAS	WELL CORED
GR-CBL, GR	1.5	ensity, SN		7 . 5				27. WAS	no
GR-CBL, GR	Ind., FF, De	ensity, SN CASH	NG RECORD (Re			MENTING F	RECORD	27. WAS	no
GR-CBL, GR	Ind., FF, De	CASH	NG RECORD (Re	OLE SIZE	CE	MENTING F	RECORD	27. WAS	
GR-CBL, GR	Ind., FF, De	CASH CASH CASH CASH COT 8	NG RECORD (Re	1/4"	350	sx			no
GR-CBL, GR	Ind., FF, De	CASH	NG RECORD (Re	OLE SIZE	350 400	sx sx Li	tewate +		no
GR-CBL, GR 8. CASING SIZE 9.5/8"	Ind., FF, De	CASH CASH CASH CASH COT 8	NG RECORD (Re	1/4"	350 400	sx sx Li			no
GR-CBL, GR 8. CASING SIZE 9.5/8"	AND OTHER LOGS RUL Ind., FF, De  WEIGHT, LE./FT  36#  29#	CASH DEPTH SET  607 3  11468 1	NG RECORD (Re	1/4" 3/4" 3	350 400	sx sx Li sx 50	tewate +	nix	no
GR-CBL, GR S. CASING SIZE D 5/8"	Ind., FF, De  WEIGHT, LE./FT  36#  29#	CASH CASH CASH DEFTH SET 607 11468 NER RECORD	NG RECORD (Re	1/4" 53/4"	350 400 500	sx Li sx 50	tewate +	nix DRD	no
GR-CBL, GR S. CASING SIZE ) 5/8"  'I' 9.	Ind., FF, De  WEIGHT, LE./FT  36#  29#	CASH CASH CASH DEFTH SET 607 11468 NER RECORD	NG RECORD (Re	7 1/4" 5 3/4"	350 400 500	sx Li sx 50	tewate +	nix DRD	NO AMOUNT PULLED
GR-CBL, GR SS.  CASING SIZE D 5/8" 7" SIZE	AND OTHER LOGS RUI Ind., FF, De  WEIGHT, LB./FT  36#  29#	CASH CASH CASH DEFTH SET 607 11468 NER RECORD	NG RECORD (Re	7 1/4" 5 3/4"	350 400 500	sx Li sx 50	tewate + 0-50 Pozm UBING RECO	nix DRD	AMOUNT PULLED
GR-CBL, GR 9. CASING SIZE 9.5/8" 1. PERFORATION REC	AND OTHER LOGS RUI Ind., FF, De  WEIGHT, LB./FT  36#  29#  LI  TOP (MD)  B	CASH  CASH  DEPTH SET  607 1  11468 1  NER RECORD  OUTTOM (MD)  and number)	NG RECORD (Re (MD) H	1/4" 3/4" 53/4" \$CREEN (MD)	350 400 500 30. size 2 7/8	sx Li sx 50	tewate + 0-50 Pozm UBING RECO	nix DRD	AMOUNT PULLED PACKER SET (MD) 10187
GR-CBL, GR 8. CASING SIZE 5/8" 11 9. SIZE	AND OTHER LOGS RUI Ind., FF, De  WEIGHT, LB./FT  36#  29#	CASH  CASH  DEPTH SET  607 1  11468 1  NER RECORD  OUTTOM (MD)  and number)	NG RECORD (Re (MD) H	SCREEN (MD)  82.  DEPTH INTE	350 400 500 30. size 2 7/8 ACID, SHOT	SX SX Li SX 50	tewate + 0-50 Pozm UBING RECO EPTH SET (M) 10187	DRD D) I	AMOUNT PULLED  PACKER SET (MD)  10187 *
GR-CBL, GR 8. CASING SIZE 5/8" 11 9. SIZE	AND OTHER LOGS RUI Ind., FF, De  WEIGHT, LB./FT  36#  29#  LI  TOP (MD)  B	CASH  CASH  DEPTH SET  607 1  11468 1  NER RECORD  OUTTOM (MD)  and number)	NG RECORD (Re (MD) H	1/4" 3/4" 53/4" \$CREEN (MD)	350 400 500 30. size 2 7/8 ACID, SHOT RVAL (MD)	SX SX Li SX 50 T	tewate + 0-50 Pozm UBING RECO EPTH SET (M) 10187	DRD D) I	AMOUNT PULLED  PACKER SET (MD)  10187   EZE, ETC.  TERIAL USED
GR-CBL, GR 8. CASING SIZE 5/8" 11 9. SIZE	AND OTHER LOGS RUI Ind., FF, De  WEIGHT, LB./FT  36#  29#  LI  TOP (MD)  B	CASH  CASH  DEPTH SET  607 1  11468 1  NER RECORD  OUTTOM (MD)  and number)	NG RECORD (Re (MD) H	\$CREEN (MD)  \$2.  DEPTH INTE	350 400 500 30. size 2 7/8 ACID, SHOT RVAL (MD)	SX SX Li SX 50 T	tewate + 0-50 Pozm UBING RECO EPTH SET (M) 10187	DRD D) I	AMOUNT PULLED  PACKER SET (MD)  10187 *  EZE, ETC.  TERIAL USED
GR-CBL, GR  S.  CASING SIZE  5/8"  1. PERFORATION REC 1370-410; 33	AND OTHER LOGS RUI Ind., FF, De  WEIGHT, LB./FT  36#  29#  LI  TOP (MD)  B  CORD (Interval, size	CASH  CASH  CASH  DEFTH SET  607  11468  NER RECORD  OUTTOM (MD)  and number)  262-84;	SACKS CEMENT*  PRO	\$CREEN (MD)  \$2.  DEPTH INTE  10370-2  10504-54	350 400 500 30. 81ZE 2 7/8 ACID, SHOT RVAL (MD) 6284 )	SX SX Li SX 50  T  D  FRACTU  AMO  Acidi	tewate + 0-50 Pozm UBING RECO EPTH SET (M) 10187	DRD D) I	AMOUNT PULLED  PACKER SET (MD)  10187 *  EZE, ETC.  TERIAL USED
GR-CBL, GR 8. CASING SIZE 5/8" 9. SIZE 1. PERFORATION REC 1370-410; 33	AND OTHER LOGS RUL Ind., FF, De  WEIGHT, LB./FT  36#  -29#  LI  TOP (MD)  B  CORD (Interval, size  99-42; 306-30	CASH  CASH  CASH  DEPTH SET  607  11468  NER RECORD  OUTTOM (MD)  and number)  ); 262-84;	NG RECORD (Re (MD) HI 12 8 SACKS CEMENT*	\$CREEN (MD)  \$2.  DEPTH INTE  10370-2  10504-54	350 400 500 30. 81ZE 2 7/8 ACID, SHOT RVAL (MD) 6284 )	SX SX Li SX 50  T  D  FRACTU  AMO  Acidi	Ltewate + 0-50 Pozm UBING RECO EPTE SET (M) 10187 I  JRE, CEMENT JUNT AND KINI Zed W/30  WELL: Shut	DRD D) II F SQUEE D OF MA 100 ga	AMOUNT PULLED  PACKER SET (MD)  10187   EZE, ETC.  TERIAL USED  Als. 15% HC
GR-CBL, GR  S.  CASING SIZE  5/8"  9.  SIZE  1. PERFORATION REC  1370-410; 33  3.*  ATE FIRST PRODUCT  -4-70  ATE OF TEST	Ind., FF, De  WEIGHT, LB./FT  36#  -29#  LI  TOP (MD)  B  CORD (Interval, size  19-42; 306-30	CASH  CASH  CASH  DEFTH SET  607 1  11468 1  NER RECORD  OUTTOM (MD)  and number)  CHOKE SIZE	SACKS CEMENT*  PRO	SCREEN (MD)  82.  DEPTH INTE  10370-2  10504-54  DUCTION  umping—size ar	350 400 500 30. size 2 7/8 ACID, SHOT RVAL (MD) 6284 ) 4 )	SX SX Li SX 50  T  FRACTU  AMO  Acidi	Ltewate + 2-50 Pozm UBING RECO EPPH SET (MI 10187 I  JRE, CEMENT JUNT AND KINI ZED W/30  WELL: Shut Prod WATER—BBL.	DRD D) I T SQUEF D OF MA 000 gs	AMOUNT PULLED  PACKER SET (MD)  10187   EZE, ETC.  TERIAL USED  11S. 15% HC
GR-CBL, GR S. CASING SIZE D 5/8"  7" 9. SIZE D 370-410; 33  3.* ATE FIRST PRODUCT 9-5-70	Ind., FF, De  Ind., FF, De  WEIGHT, LB./FT  36#  -29#  LI  TOP (MD)  B  CORD (Interval, size  19-42; 306-30  ION PRODUCT Flowi  HOURS TESTED  24	CASH CASH CASH CASH CASH COLUMN CASH CASH CASH CASH CASH CASH CASH CASH	SACKS CEMENT*  SOURCE OF STREET PERIOD  PROD'N. FOR TEST PERIOD	1/4"	350 400 500 30. SIZE 2 7/8 ACID, SHOT RVAL (MD) 6284 ) 4 )	SX SX Li SX 50  T  FRACTU  AMO  Acidi	Ltewate + 2-50 Pozm UBING RECO EPTH SET (MI 10187  URE, CEMENT OUNT AND KING Zed w/30  WELL: Shut Prod	DRD D) I T SQUEF D OF MA 000 gs	AMOUNT PULLED  PACKER SET (MD)  10187   EZE, ETC.  TERIAL USED  Als. 15% HC
GR-CBL, GR S. CASING SIZE D 5/8"  1. PERFORATION REC D 370-410; 33  3.* ATE FIRST PRODUCT -4-70 ATE OF TEST 9-5-70 LOW. TUBING PRESS.	Ind., FF, De  WEIGHT, LB./FT  36#  -29#  LI  TOP (MD)  B  CORD (Interval, size  19-42; 306-30	CASH  CASH  CASH  DEFTH SET  607 1  11468 1  NER RECORD  OUTTOM (MD)  and number)  1; 262-84;  CHOKE SIZE	SACKS CEMENT*  PRO Owing, gas lift, p  OIL—BBL.	1/4"	350 400 500 30. SIZE 2 7/8 ACID, SHOT RVAL (MD) 6284 ) 4 )	SX SX Li SX 50  T  FRACTU  AMO Acidi  mp)	UBING RECO DEPTH SET (MI 10187 I  JUNE CEMENT OUNT AND KING ZED W/30  WELL: Shut Prod WATER—BBL. 95	PRD D) I F SQUEE D OF MA 100 ga	AMOUNT PULLED  PACKER SET (MD)  10187   EZE, ETC.  TERIAL USED  11S. 15% HC  (Producing or  S-OIL BATIO 400  VITY-API (CORE.)
GR-CBL, GR  S.  CASING SIZE  5/8**  1. PERFORATION REC  1. PERFORMANT REC  1.	Ind., FF, De  Ind., FF, De  WEIGHT, LB./FT  36#  -29#  LI  TOP (MD)  B  CORD (Interval, size  19-42; 306-30  HOURS TESTED  24  CASING PRESSURE	CASI  CASI  CASI  DEFTH SET  607  11468  NER RECORD  OTTOM (MD)  and number)  CION METHOD (FI  TOR  CHOKE SIZE  20/64"  CALCULATED  24-HOUR RATE	SACKS CEMENT*  SOURCE OF STREET PERIOD  PROD'N. FOR TEST PERIOD	SCREEN (MD)  82.  DEPTH INTE  10370-2  10504-56  DUCTION  umping—size ar  OIL—BBL.  114-  GAS—MG  46	350 400 500 30. SIZE 2 7/8 ACID, SHOT RVAL (MD) 6284 ) 4 )	SX SX Li SX 50  T  AMO Acidi	Ltewate + D-50 Pozm UBING RECO EPTH SET (M) 10187 I  JRE, CEMENT OUNT AND KINI ZEE W/30  WELL: Shut Prod WATER—BBL. 95	DRD D) I F SQUEE D OF MA 100 gs STATUS ( -4n) UC ing GA OIL GRAV	AMOUNT PULLED  PACKER SET (MD)  10187   EZE, ETC.  TERIAL USED  11S. 15% HC  (Producing or  18-01L RATIO  400  VITY-API (CORR.)
GR-CBL, GR S. CASING SIZE D 5/8**  9. SIZE 1. PERFORATION REC 0370-410; 33  3.* ATE FIRST PRODUCT: -4-70 ATE OF TEST 9-5-70 LOW. TUBING PRESS. 100#	Ind., FF, De  Ind., FF, De  WEIGHT, LB./FT  36#  -29#  TOP (MD)  B  CORD (Interval, size  99-42; 306-30  ION PRODUCT Flowi  HOURS TESTED  24  CASING PRESSURE  AS (Sald, used for fur	CASH  CASH  DEFTH SET  607 1  11468 1  NER RECORD  OUTOM (MD)  and number)  1; 262-84;  CHOKE SIZE  20/64"    CALCULATED   24-HOUR RATE   calculated, etc.)	SACKS CEMENT*  PRO Owing, gas lift, p  OIL—BBL.	1/4"	350 400 500 30. SIZE 2 7/8 ACID, SHOT RVAL (MD) 6284 ) 4 )	SX SX Li SX 50  T  FRACTU  AMO Acidi  mp)	UBING RECO DEPTH SET (MI 10187 I  JUNE CEMENT OUNT AND KING ZED W/30  WELL: Shut Prod WATER—BBL. 95	DRD D) I F SQUEE D OF MA 100 gs STATUS ( -4n) UC ing GA OIL GRAV	AMOUNT PULLED  PACKER SET (MD)  10187   EZE, ETC.  TERIAL USED  11S. 15% HC  (Producing or  S-OIL BATIO 400  VITY-API (CORE.)
GR-CBL, GR  S.  CASING SIZE  5/8**  1. PERFORATION REC  1. PERFORMANT REC  1.	Ind., FF, De  Ind., FF, De  WEIGHT, LB./FT  36#  29#  LI  TOP (MD)  B  CORD (Interval, size  9-42; 306-30  HOURS TESTED  24  CASING PRESSURE  AS (Sqld, used for full)  Fuel and ve	CASH  CASH  DEFTH SET  607 1  11468 1  NER RECORD  OUTOM (MD)  and number)  1; 262-84;  CHOKE SIZE  20/64"    CALCULATED   24-HOUR RATE   calculated, etc.)	SACKS CEMENT*  PRO Owing, gas lift, p  OIL—BBL.	SCREEN (MD)  82.  DEPTH INTE  10370-2  10504-56  DUCTION  umping—size ar  OIL—BBL.  114-  GAS—MG  46	350 400 500 30. SIZE 2 7/8 ACID, SHOT RVAL (MD) 6284 ) 4 )	SX SX Li SX 50  T  FRACTU  AMO Acidi  mp)	Ltewate + D-50 Pozm UBING RECO EPTH SET (M) 10187 I  JRE, CEMENT OUNT AND KINI ZEE W/30  WELL: Shut Prod WATER—BBL. 95	DRD D) I F SQUEE D OF MA 100 gs STATUS ( -4n) UC ing GA OIL GRAV	AMOUNT PULLED  PACKER SET (MD)  10187   EZE, ETC.  TERIAL USED  11S. 15% HC]  (Producing or  S-OIL RATIO 400  VITY-API (CORR.)

Division Manager

10-21-70

DATE \_

# INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing intervals, or intervals, top(s), bottom(§) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional atta pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See Instruction for items 22 and 24 above.) should be listed on this form, see item 35.

Frem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions:

	TOP	TRUE VERT. DEPTH		*			) ]_{		22	1 1	Det.			:			-			871-233
GEOLOGIC MARKERS	ř	MEAS. DEPTH				· · · · ·			• •	/:									ادرن المناه	200
GEOLO		9			. o.j			¢ 1.		•	<b>.</b>			r - ,				•	2101	t, Jiz
38.		AMAN			 . ] [[	HGC oil							<u></u>	wtr.					1 500	
TR THERBOF; CORED INTERVALS; AND ALL DRILL STEM TESTS, INCLUDING PEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.	DST #1, failed, tool would not open		352 HGC oil. Tobl open 10 and 60 minutes	IF, 970, ISI 3376, FF 1408, FSI 2876	DST #3. Rec. 1034 WG. 7840 HGC 011. 413	Ü	closed 29 minutes and 92 minutes	IF 1498, ISI 4460, FF 3964, FSI 4467#	TED DOIL BOCCH OIL COOL COL 7 WHICH	en 11 and	d 58 and	ISI 453	DST #5, Rec. 1065' WC, 3309' HGC oil, 12'	Tool open 9 and 61 minutes	closed 61 and 91 minutes	IE. 922, ISI 4830, FF 1528, FSI 74852		nefe# ( ne 100/1 to ne 1 neh	munication of the second of th
ROSITY AND CONTENUES, TIME TOOL O	BOLTOM		00,01	10492	 	10556				1067.6	01	-o.	-	10890		•			***	<b>5</b> 7
SHOW ALL INCREVEN ZONES OF POROSITY AND CONTENTS THEREOF, DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	TOP	103001		102/3	e frit	10496	1		<i>*</i>	1056	10001		. **	10654			. '	· .		90011
SHOW ALL IMPORTANT ZONES OF PRINTERVAL TESTED, CUSH	FORMATION	Green River	r c	Green Klyer		Green River				2000	O TOATW HOOTS			Green River						Green Miver

GAS PRODUCING ENTERPRISES, INC.

A Subsidiary of Coastal States Gas Producing Company
Phone (801) 789-4433
Vernal, Utah 84078

Malling Address P. O. Box 628

August 31, 1971

State of Utah, Department of Natural Resources Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah

Re: Well Names
Bluebell Field
Duchesne County, Utah

#### Gentlemen:

Please be advised that in the future well names in the Bluebell Field, Duchesne County, Utah are to be known as follows:

Flying Diamond Land & Mineral Corp.-Wesley Bastian, Well No. 1
Flying Diamond Land & Mineral Corp.-Victor Brown, Well No. 1
Flying Diamond Land & Mineral Corp.-Chasel E-17, Well No. 1
Flying Diamond Land & Mineral Corp.-James Powell Fee No. 3, Well No. 1
Flying Diamond Land & Mineral Corp.-Karl Shisler, Well No. 1
Flying Diamond Land & Mineral Corp.-Ute Tribal 1-34-B, Well No. 1
Flying Diamond Land & Mineral Corp.-Ute Tribal W-4, Well No. 1
Flying Diamond Land & Mineral Corp.-Ute Tribal W-8, Well No. 2
Flying Diamond Land & Mineral Corp.-Ute Tribal W-16, Well No. 1
Flying Diamond Land & Mineral Corp.-Ute Tribal W-16, Well No. 1

If such change in the well name must be submitted on a formal report form, please send us an adequate supply of same in order that we may comply.

Very truly yours,

GAS PRODUCING ENTERPRISES, INC.

J.R. Curtsinger Division Manager

JRC:1j

### STA

		SUDMILL	1 IMPLICATI
TE OF	UTAH		structions on se side)

OIL	& GAS CONSER	VATION CO	ммі	SSION			5. LEASE DESIGNATION AND SERIAL NO. Com. Ag. No. 96-26
APPLICATIO	N FOR PERMIT	TO DRILL, I	DEEP	EN, OR F	PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK		DEEPEN				ACK 🗆	7. UNIT AGREEMENT NAME
OIL TE C	VELL OTHER			INGLE	MULI ZONE	IPLE	S. FARM OR LEASE NAME
2. NAME OF OPERATOR	VELL OTHER		21		ZUNE		Flying Diamond - Shisle
Gas P	roducing Enterp	rises, Inc.					9. WELL NO.
3. ADDRESS OF OPERATOR		1 1 0/0					1
	Box 628, Verna Report location clearly and			itate requirem	ents • )		10. FIELD AND POOL, OR WILDCAT Bluebell
At surface	FSL, 1129' FWL			oute requirem	C <b>LU</b> . )		11. SEC., T., B., M., OR BLK.
At proposed prod. zo:	_	, 50002011					Sec. 9, T1S, R1W, USB&M
	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	r.			12. COUNTY OR PARISH   13. STATE
	es SE of Neola,	Utah					Duchesne Utah
15. DISTANCE FROM PROF LOCATION TO NEARES	ST.		16. NO	O. OF ACRES IN	LEASE		of acres assigned His well
PROPERTY OR LEASE LI	z. line, ir any)	001		640			640
18. DISTANCE FROM PROTEIN TO NEAREST WELL, I OR APPLIED FOR, ON TE	ORILLING, COMPLETED,	11001	19. PF	15,000		20. ROTA	ARY OR CABLE TOOLS
21. ELEVATIONS (Show wh	·			13,000			Rotary  22. APPROX. DATE WORK WILL START*
, , , , , , , , , , , , , , , , , , , ,	,,	5789 <b>'</b> Gr					May 10, 1972
23.	]	PROPOSED CASI	NG ANI	CEMENTING	G PROG	RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	оот	SETTING 1	DEPTH	<del>-                                    </del>	QUANTITY OF CEMENT
							gonnati or comme
6"	5"	18#		15,0	000		+ 200 sx
rates.  2. 7" casing :  3. 6", 5000# upon comment  4. Mud flow so of drilling	is set to 11,46. WP, double ram- ncement of opera- ensing and total g Operations.  E PROFOSED PROGRAM: If drill or deepen directions	B'.  type BOP, a ations.  Lizing equiparts of the proposal is to deep	nd or	ne 6", 50  w <b>APPR</b> OIL &  DATE	000# ь ОМБО t GAS 5-1	ag-type  BM dal Vericon SEF	BOP will be installed  Sion for commencement  RVA1.U.
SIGNED (This space for Fede	ral or State office use)	ger III	LE	Divisi	on Mai	nager	DATE 5-1-72
PERMIT NO.				APPROVAL DATE	s		
APPROVED BY CONDITIONS OF APPROV		TIT	LE			**************************************	DATE

Budget ;				
Approvai	expurs	12	31	

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE	Uintah-Ouray
TRIBE	Ute
LEASE NO	CA 96-26

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State .		Utah	1	C	ounty	Duche	sne 🙀	leld	Blueb	e11
Th	e foll	owing	is a	corre	ot report of	operati	ione and no	advetion (	3m - 7m - 7.5m - 4	7 1771
weusj	or in	e moi	ntn o	<i>T</i>		May	10 /2			
120100	uuu	633			J. DOX OZO		Co	mmanu G	as Produc	ing Enterprises Inc
***************************************				veri	iai, Utan	04078	Sig	ned		Carlan
Phone				789-	4433		Ag	ent's title	Divisi	on Manager
SEC. AND 14 OF 14	Twr.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 9										
SWSW	15	1W	1	1	219	32.0	爭STM		TSTM	TD 12,325' Drilling
										Spudded 5-18-72
								·		
Note.	-There	were		615	n	ins or sa	les of oil;		0	M. Cu. ft. of gog and

O M. cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. Form 9-329 A (December 1948)

Budget	B	tii	113	u	N	o.	ış.
Approve	al	ex	gj	re	s	12-	31

## **UNITED STATES** DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE _	Uintah-Ouray
TRIBE	Ute
LEASE NO	CA 96-26

## LESSEE'S MONTHLY REPORT OF OPERATIONS

lgent's	addi	ress		P. O.	Box 628		, 19	nnany Ga	s Produc	ing Enterprises, I
				Verna	1, Utah 8	4078	Sid	ned	XX	( unkings
Phone .				789-4	433		Age	ent's title	Divisi	on Manager
Sec. and 14 of 14		RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	1	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	(If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
2. 9										
SWSW	18	1w	1		·		o •			TD 15,254' Drlg.
										,
			,							
								·		

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



	Uintah-Ourwy
TRIBE	Ute
LEASE NO	CA 96-26

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State	J	Jtah		Ce	ountyI	Ouches	ne Re	eld B1	uebell	ت و الله الله الله الله الله الله الله ال
Th	e foll	owing	is a	correc	st report of	operati	ons and pro	duction (	including (	drilling and producing
wells) f	or th	e mon	th of	<b>,</b>		July	., 19.72.,			
Agent's	addi	·ess		P. (	). Box 1138	01070	Cor	npany <u>G</u> a	e Produci	pe Enterprises. Inc
							Sig			ussenge
Phone.				/89•	•4433		Age	ent's title	D1 V1	sion Manager
SEC. AND H OF H	Twr.	RANGE	WELL No.	Days Probugad	BARRELS OF OIL	GRAVITY	Cv. Fr. or Gas (In thousands)	GALLONS OF GASOLINE BECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 9										
SWSW	1S	1W	1							SI Well being deepene
					·					
							,			
			,							
•	1	1	<u> </u>			1	<u> </u>	1		

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Budget Bureau No. 42-R714.4. Approval expires 12-31-60.

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE	Uintah-Ouray
	Ute
	CA 96-26

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State _		Utah		C	ounty	Duche	sne	Field	Bluebel	
Th	e foll	owing	is a	corre	t report of	operati	ions and p	roduction	(including	drilling and producing
wells)	for th	e mon	th o	f		July	<u>, 19.72</u> ,			
Agent'	s addi	·ess		P. (	). Box 11	38	<i>C</i>	Company Ga	s Product	ng Entervises. Inc.
*****************				Ver	nal, Utah	<u>84<b>07</b>8</u>	A	Signed		urkenzer
Phone				789-	-4433		·	Agent's title	, Divis	ion Manager
SEC. AND	TWP.	RANGE	WELL No.	Days Produced	Barreis of O	L GBAVITY	Cv. Fr. or G (In thousands	GALLONS OF GASOLINE BECOVERED	BAURELS OF WATER (If Done, so state)	REMARKS (If drilling, depth; if shut down, oause; date and result of test for gasolias content of gas)
ec. 9										
SWSW	15	1W	1					•		TD 16,025' - 7-14-7 Completing
						·				
										·
			,				·			
					,					

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form OGCC-1 be

SHOOT OR ACIDIZE

REPAIR WELL

1.0
5317
XII
V-41
- T
j
5 7

#### SUBMIT IN TRIPLICATE\* (Other instructions on reverse side) STATE OF UTAH 5. LEASE DESIGNATION AND SERIAL NO. OIL & GAS CONSERVATION COMMISSION Com. Ag. No. 96-26 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) Ute ī. 7. UNIT AGREEMENT NAME WELL X 8. FARM OR LEASE NAME NAME OF OPERATOR Gas Producing Enterprises, Inc. Flying Diamond-Shisler 3. ADDRESS OF OPERATOR 9. WELL NO. P. O. Box 628, Vernal, Utah 84078 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.) At surface 10. FIELD AND POOL, OR WILDCAT Bluebell 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1100' FSL, 1129' FWL, Section 9 Sec. 9, T1S, R1W 14. PERMIT NO. 12. COUNTY OF PARISH | 18. STATE 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5789' Gr Duchesne Utah 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING REPAIRING WELL WATER SHUT-OFF PRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

x

SHOOTING OR ACIDIZING

Plan to further deepen well to approximately 16,000'.

ABANDON\*

CHANGE PLANS

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

ABANDONMENT\*

DATE 1-5-72 By Clem B-Right

18. I hereby certify that the Oregoing is true and correct		
SIGNED Murkinger	Division Manager	7-3-72
(This space for Federal or State office use)		
APPROVED BYTI	TLE	DATE

Form 9-330 (Rev. 5-63)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\* (See other inForm approved. Budget Bureau No. 42-R355.5.

structions on reverse side)	5.	LEANE	DENIGNATION	AND	BERIAL	
,	1					

	1		
į	Comm.	Ag. No.	96-26
	6. IF INDIAL	N. ALLOTTER	OR TRIBE NAM

2. NAME OF OFFICATION   CASE   St. P.   CASE   CA	b. TYPE OF COM	IPLETION:	LL X WELL	DRY	Other				
Gas Producing Enterprises, Inc.  3. Anomas of Department of State   3. Anomas of Department of State   4. DOCATION OF WELL (Report location depty, and in accordance with any State requirements)*  At unders SW SW Sc. 9, 1100 FSU, 1129 FWL  At total depth Same  AT TIS AND AND AND AND SAME    AT TIS AND AND AND AND AND AND SAME    AT TIS AND AND AND AND AND AND SAME    AT TIS AND AND AND AND AND AND SAME    AT TIS AND AND AND AND AND AND AND SAME    AT TIS AND AND AND AND AND AND AND AND AND SAME    AT TIS AND			EP- X PLUG BACK	DIFF. RESVR.	Other	<u> </u>	8. 1	FARM OR LEAS	E NAME
10. DATE OFFICE STATES   THE   10. ADDRESS OF STREET   10. STATES						1			mond - Shi
P.O. BOX 1138 Vernal, Utah 84078 4. 1004 TON OF WALL, (Report location closely and in accordance with any State requirements)* At autrace W SW Sec. 9, 1100 W Same  At top prod. interval reported below Same At top and the same  At top and interval reported below Same At total depth Same  15. Date stylonom 16. Date to, beaching   17. Date country   18. Date   18. Date   19. Date   18. Date   19. Date   18. Date   19. Date   18. Date   19.			ses, Inc.			<del></del>	<b>*</b> .	W EDD NO.	
At total depth Same  At total			IItah 8/∩	78			10.	FIELD AND PO	OOL, OR WILDCAT
At top prod. interval reported below Same At total depth Same  At total depth Same    13. Ferrit Fo.   12. Connet on Duches   13. State   14. Period   13. State   14. Period   14. Period   14. Period   14. Period   15. Date students   16. Date t.o. Beached   17. Date compt. (Ready to prod.)   18. Elevations (up. Red. R. up. Erc.)   19. Elev. Cabinot   5/14/72   7/15/72   8/12/72   8/12/72   8/12/72   19. Beach   16. Date t.o. Beached   17. Date compt. (Ready to prod.)   18. Elevations (up. Red. R. up. Erc.)   19. Elev. Cabinot   16. Date students   15. Period   16. Date t.o. Beached   17. Date compt. (Ready to prod.)   18. Elevations (up. Red. R. up. Erc.)   19. Elev. Cabinot   16. Date t.o. Beached   17. Date compt. (Red. Value of Date Compt.)   18. Elevations (up. Red. R. up. Erc.)   19. Elev. Cabinot   16. Date t.o. Beached   17. Date compt. (Red. Value of Date Compt.)   18. Elevations (up. Red. R. up. Erc.)   19. Elev. Cabinot   16. Date t.o. Beached   17. Date compt. (Red. Value of Date Compt.)   16. Elev. Cabinot   16. Date t.o. Beached   17. Date compt. (Red. Value of Date Compt.)   16. Elev. Cabinot   16. Date t.o. Beached   16. Date t.o. Beached   17. Date compt. (Red. Value of Date Compt.)   14. Elev. Cabinot   14. E	4. LOCATION OF WE	LL (Report locati	on clearly and in	accordance with	any State requi	rements)*		Bluebell	•
At total depth Same  At total depth Same    1.     1.	At surface SW	Sw Sec. 9,	, IIUU'FSL,	IIZA FWL	!!!			SEC., T., R., M	., OR BLOCK AND S
At total depth Same    14. Farmer No.   Date insued   12. County on NA   14. Farmer No.   NA   15. 4-72   Duchesne   13. State   15. Date students   16. Date file rate rate count. (Ready to prod.)   18. Elevations (up. Iris, per. or. per.)   19. Elev. Casinom 5/14/72   7/15/72   8/12/72   8/12/72   7/15/72   8/12/72   8/12/72   7/15/72   7/15/72   7/15/72   7/15/72   7/15/72   8/12/72   7/15/7	At top prod. in	terval reported be	elow Same	,		· · · ·	Se		s. RlW
14. Fermity No.   NATE HRRUED   12. COUNTY OR   13. STATE   NATE   NA	At total depth	Same		43 613	30701				
NA   5-4-72   Duchesne   Uth	ar total acpu			14. PERMIT	NO.	DATE ISSUED	12.	COUNTY OR	13. STATE
20. TOTAL DEFINE, NO A TYD   21. FLUG, BACK T.D., NO A TYD   22. IF MULTIPLE COMPL.   23. INTERVALS   ROTAR TOOLS   CABLE TOO.				NA	.	5-4-7	2 Du		Utah
20. TOTAL DEFIN, MO A TWO   15978   15978   15978   100   15978   100   15978   11468   10025   100	15. DATE SPUDDED	16. DATE T.D. E	REACHED   17. DAT	E COMPL. (Read	y to prod.) 18	. ELEVATIONS	(DF, REB, RT, GR	, ETC.)* 19	. ELEV. CASINGH
16025   15978   NON MANT*   DELILLED BY   11468 - 16025   None									
### 25 ### 11480   125 ### 27 ### 25 ### 27 ### 26 ### 27 ### 27 ### 26 ### 27				TVD 22. IF I	AULTIPLE COMPL.  / MANY*		TILLED BY		
### Wasatch - Lower Green River Transition ####################################	16025 24. PRODUCING INTE	RVAL(S), OF THIS	78 completion—to	P, BOTTOM. NAME	(MD AND TVD)	<u> </u>	<u>→  1,1,4,6</u>		25. WAS DIRECT
26. TYPE ELECTRIC AND OTHER LOGS RUN  CRENeutron - CBL- BHC- "F" Log - D.I.L.  CASING RECORD (Report all strings set in well)  CASING RECORD (Report all strings set in well)  9 5/8" 36# 607 12 1/4 350 sx Litewate & 500 sx 50-50 Poz Mix  29 11468* 8 3/4 450 sx Litewate & 500 sx 50-50 Poz Mix  29 LINER RECORD 30 TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEFTH SET (MD) PACKER SET 5" 10,104 16023 650 2 7/8 11480 11480 & 1148									SURVEY MAD
CR-Neutron - CBL - BHC - "F" Log - D.T.L.	masaccii - L	OMET GIEGH	WIACT ITQU	STLLOH		• • • • • • • • • • • • • • • • • • •	, ?		100
CASING RECORD   Report all strings set in well	26. TYPE ELECTRIC	AND OTHER LOGS	RUN				· · · · · · · · · · · · · · · · · · ·	27.	WAS WELL CORE
CASING SIZE   WEIGHT, LB/FT.   DEPTH SET (MD)   HOLE SIZE   CEMENTING RECORD   AMOUNT PUI   9 5/8"   36#   607		- CBL- BHC-							No
9 5/8" 36# 607' 12 1/4 350 sx		WEIGHT IN					EMENTING PECO	RD	1 43500000 0000
29#   11468*   8 3/4   450 sx Litewate & 500 sx   50-50 Poz Mix			····			<del></del>			- AMOUNT PUI
SO-50 Poz Mix							Litewata	\$ 500 ev	-
29. LINER RECORD    SIZE   TOP (MD)   BOTTOM (MD)   SACKS CEMENT*   SCREEN (MD)   SIZE   DEPTH SET (MD)   PACKER BET			11400		0 3/4			A JUU SA	-
SIZE   TOP (MD)   BOTTOM (MD)   SACKS CEMENT*   SCREEN (MD)   SIZE   DEPTH SET (MD)   PACKER SET									
5" 10,104 16023 650 2 7/8 11480 1480 & 1  31. PERFORATION RECORD (Interval, size and number)  4,886, 15002,016,385,566,593,616,793,806,817  14416,413,363,359,317,237,231,136,003,  15,923,884,640,601,542,504,467,410,358,166,  127,120,085,065, 12990,964,886,874,737,348,  287,212,195,157,131,107,103.  103.*  PRODUCTION  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  AMOUNT AND KIND OF MATERIAL USED  400 sx Type G  475 sx Type G  300 sx Type G  300 sx Type G  300 sx Type G  8/12/72  Flowing  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  AMOUNT AND KIND OF MATERIAL USED  400 sx Type G  300 sx Type G  300 sx Type G  8/12/72  Flowing  PRODUCTION  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  AMOUNT AND KIND OF MATERIAL USED  400 sx Type G  300 sx Type G  300 sx Type G  300 sx Type G  301 performent of the size of the s	29.		LINER RECORD			30.	TUBI	NG RECORD	
31. PERFORATION RECORD (Interval, size and number)  (4, 886, 15002,016, 385,566,593,616,793,806,817)  (44, 886, 15002,016,385,566,593,616,793,806,817)  (44, 886, 15002,016,385,566,593,616,793,806,817)  (44, 886, 15002,016,385,566,593,616,793,806,817)  (44, 64, 413,363,359,317,237,231,136,003,  (5, 923,884,640,601,542,504,467,410,358,166,  127,120,085,065, 12990,964,886,874,737,348,  287,212,195,157,131,107,103.  31.**  PRODUCTION  PRO				-	screen (M				_
31. PERFORATION RECORD (Interval, size and number)   4,886, 15002,016,385,566,593,616,793,806,817   14416,413,363,359,317,237,231,136,003,   11433   400 sx Type G   10718 - 10950   475 sx Type G   1080- 11095   300 sx Type G   300 sx Ty	5"	10,104	16023	650	_				<u> 11480 &amp; 1</u>
14416,413,363,359,317,237,231,136,003,   14416,413,363,359,317,237,231,136,003,   11433	31. PERFORATION RE	CORD (Interval. 8)	ize and number)		92				ITERZE PTC
14416,413,363,359,317,237,231,136,003, 15,923,884,640,601,542,504,467,410,358,166, 127,120,085,065, 12990,964,886,874,737,348, 287,212,195,157,131,107,103.  PRODUCTION  DATE FIRST PRODUCTION  Producing of shut-in)  Producing of shut-in)  Producing  Associate Action  B/21/72  24  30/64  TEST PERIOD  109  80  0  735  PLOW. TUBING PRESS. CASING PRESSURE  CALCULATED  24-HOUR RATE  24-HOUR RATE  24-HOUR RATE  109  80  0  42  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Fuel & Vented  35. LIST OF ATTACHMENTS  G. Hatch  G. Hatch	4,886, 15002	2,016,385,5	66,593,616		217			<del></del>	
10718 - 10950					11/33	<del></del>			
287,212,195,157,131,107,103.  PRODUCTION  DATE FIRST PRODUCTION  Producing of Shut-in)  Producing  Producing					10710				
PRODUCTION  DATE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  Note of test producing  Note of test period pump  Note of test period part of test period pump  Note of test period part of test period pump  Note of test period part period pe				14,/3/,348	11080	- 11095	300 sx '	Type G	
DATE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)   WELL STATUS (Producing of shut-in)   Producing of shut-in)   Producing of shut-in)   Producing   Produc		, 107, 101, 10	7,103.			<b>-</b> 15925	8500 ga	1 15% HC	L
8/12/72 Flowing Producing  DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO  8/21/72 24 30/64 109 80 0 735  FLOW. TUBING FRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 24-HOUR RATE 109 80 0 42  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Fuel & Vented G. Hatch  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		TION   PROD	UCTION METHOD			and type of n	ump)	WELL STAT	US (Producing o
B/21/72 24 30/64 PROD'N. FOR TEST PERIOD 109 80 0 735  FLOW. TUBING FRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 109 80 0 42  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Fuel & Vented 35. List of attachments  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		ĺ					······ <i>F</i> /	shut-in)	·
8/21/72 24 30/64  FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CO. 24-HOUR RATE 24-HOUR RATE 109 80 0 42  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Fuel & Vented G. Hatch  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						GAS-	MCF. WA	<u> </u>	
FLOW. TUBING PRESS.   CASING PRESSURE   CALCULATED   OIL—BBL.   GAS—MCF.   WATER—BBL.   OIL GRAVITY-API (COID   24 HOUR RATE   ADDRESS   24 HOUR RATE   OIL—BBL.   OIL GRAVITY-API (COID   25 HOUR RATE   OIL—BBL.   OIL GRAVITY-API (COID   COID   COID   COID   OIL GRAVITY-API (COID   COID		24	30/64	TEST PERIO		80		0	735
225 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Fuel & Vented 35. LIST OF ATTACHMENTS  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	FLOW, TUBING PRESS.	CASING PRESSU	RE   CALCULATED	OIL—BBL.	GAS	MCF.	WATER-BBL.	OIL	GRAVITY-API (CO
Fuel & Vented  35. LIST OF ATTACHMENTS  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				109	8	0			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			r juei, vented, etc.)			1.			BY
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	Fuel & Ven	ted ments				• • • • • • • • • • • • • • • • • • • •	G	. Hatch	
		11						• • • • • • • • • • • • • • • • • • •	•
	36. I hereby certify	the the foregoing	ng and attached in	nformation is co	mplete and corr	ect as determ	ned from all av	ailable record	ls
signed 3. R. Curtsinger Title Division Manager 9-23-72	$\sim$	R. Curtsi	engre			sion Man			9-23-72

(ne. 3 90)					ATES			N DUPLIC				Form ap Budget l	pproved. Bureau No. 42-R355.5.
	DEPAR						R		tions or rse side	n			ION AND SERIAL NO.
1)					SURVEY						CA 9		
WELL CO	MPLETION	I OR	RECO	MPL	ETION	REPORT	AN	ID LO	G *	1		, ALLOI	THE OR TRIBE NAME
1a. TYPE OF WE	LL: OI				DRY	Other		l			Ute	EEMENT	NAME
b. TYPE OF COM		EP-	PLUG	_	DIFF.	1		1					
2. NAME OF OPERA			BACK		RESVR.	Other		-				LEASE	
	Gas Pr	oduci	ing Ent	erpr	ises, I	nc.					ying		ond-Karl Shis
3. ADDRESS OF OPE		20 1	1120 1		1	0/070					1		
4. LOCATION OF WE	P. O.					84078	<del>,</del>			10. 1	IELD A	ND POOL	, OR WILDCAT
	1100' FSL,					y state requ	uremen	:			Bluel		H BLOCK AND SURVEY
	terval reported b		Same			,		•			R AREA	,, 0	A BLOCK AND SURVEI
At total depth	Same						•	:		S	ec <sub>.,</sub> 9	, TIS	, R1W, USM
į				14.	PERMIT NO.		DATE	ISSUED		- <del>12. c</del>	OUNTY	OR	13. STATE
15. DATE SPUDDED	1 10 24-				NA NA			5-4-72			uche	sne	UT
10. DAIL BEUDDED	16. DATE T.D.	REACHE	D 17. DA1	LE COME	PL. (Ready t	o prod.) 1	8. ELE	VATIONS (I		, RT, GR,			LEV. CASINGHEAD
20. TOTAL DEPTH, MD	4 TVD   21. PL	UG, BAÇI	K T.D., MD &	TVD	22. IF MUL	TIPLE COMP	·	5/9 23. INTI	8 Gr		RY TOO	T. 9	CABLE TOOLS
24				.	HOW M				LED BY				CABLE TOOLS
24. PRODUCING INTE							• ,					25.	WAS DIRECTIONAL SURVEY MADE
Wasat	ch-Green 1	River	Trans	itio	nal Zon	<b>e</b> . '							SCAVEL MADE
26. TYPE ELECTRIC	AND OTHER LOGS	RUN		····			<del></del>				7.5	27. WA	S WELL CORED
00													•
28. CASING SIZE	WEIGHT, LB.	/FT.	CAS DEPTH 81		ECORD (Rep	ort all strin	gs set i						
				(	, no	DE 8128	-	CEM	ENTIN	G RECORD	<del></del>	-	AMOUNT PULLED
				<del></del> -		·····		<del>-                                    </del>		<del></del> :		-	
29.		LINE	R RECORD				_1	20					
SIZE	TOP (MD)		OM (MD)		CEMENT*	SCREEN (1	MD)	30.		TUBING	S RECO	<del></del>	
	10,104	16	,023		650		<u> </u>		-	DEFIN	M) Lie	<u>-  </u>	PACKER SET (MD)
31. PERFORATION RE	CORD (Interval, s	ize and	number)			,					· · · · · · · · · · · · · · · · · · ·	-	
12,900-908	3, 946-954	958	3-968.	980-9	990.	B2.	AC	ID, SHOT,					EZE, ETC.
2,998-13,010	), 174-182,	362	2-376.	386-	396			15,030					Cl w/admixes
3,474-496, 6 4,150-170, 3	004-620, 93 122-340 34	88-96 5-30	8, 992	-14,(	004,					d div	ertir	ig ag	ents.
SPF - 233 s	hots	J- 30	io, 15,	010-	030.						·		
33.*					PRGD	UCTION						-	
DATE FIRST PRODUCT 3-8-74	ION PROD	UCTION	METHOD (	Flowing	, gas lift, pu	mping—size	and t	ype of pum	<b>(p)</b>		WELL	STATUS	(Producing or
DATE OF TEST	HOURS TESTED	<u> </u>	wing	l ppc	OD'N. FOR			<u> </u>			shut		roducing
3-7-74	4		24/64	TES	ST PERIOD	оіі <u>—вві.</u> 64		GA8—MC	F.		R—BBL.	G	AS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSU		LCULATED -HOUR RAT	OIL	—BBL.	GAS	-MCF.		WATER			OIL GRA	984 VITY-API (CORB.)
700  84. DISPOSITION OF G	pkr	ı			256		252			8			40.2
	(~~~) =000 )01	, avi, V	····•a, etc.)		Sold			:		1	WITNES	SED BY	
35. LIST OF ATTACH	MENTS			-		<del></del>		·		<u> </u>	. E.	Ode	n
86. I hereby contide	that the day												
B6. I hereby certify	, uat the foregoin	gand	attached in	format	ion is compl	ete and corr	ect as	determine	d from	all avai	lable re	cords	_
SIGNED A		de	<u> </u>	_ :	TITLE	Produ	ctic	n Fore	man			311	11/7/

						110
(May 1963)		D STATES	SUBMIT IN (Other instr			ed. au No. 42-R142
	DEPARTMENT	-	ERIOR verse side)		5. LEASE DESIGNATION	AND SERIAL NO.
		GICAL SURVEY			CA 96-26 6. IF INDIAN, ALLOTTE	E OR TRIBE NAM
	DRY NOTICES A form for proposals to dr Use "APPLICATION FO			eservoir.	Ute	÷.
1.	USE APPLICATION PO	W I ERRIT TOT SU	cii proposais.)		7. UNIT AGREEMENT N	AMB
OIL X GAS WELL	OTHER					;
2. NAME OF OPERATOR					8. FARM OR LEASE NA	ME
	Gas Producing E	nterprises,	Inc.		F.D Karl S	hisler
3. ADDRESS OF OPERATOR	P. O. Box 1138,	Vernel III	84078		9. WELL NO.	2
4. LOCATION OF WELL (R	eport location clearly and			•	10. FIELD AND POOL, C	R WILDCAT
See also space 17 belo At surface					Bluebell	•
	SWSW Section 9,	1S, 1W			11. SEC., T., R., M., OR SURVEY OR AREA	BLK. AND
					Section 9, 1S	, 1W
14. PERMIT NO.	15. ELE	VATIONS (Show whether			12. COUNTY OR PARISE	1 13. STATE
		5798 (	GR		Duchesne	UT
16.	Check Appropria	te Box To Indicat	e Nature of Notice,	Report, or	Other Data	
1	OTICE OF INTENTION TO:		1	pasaus	UENT REPORT OF:	
TEST WATER SHUT-OI	PULL OR A	LTER CASING	WATER SHUT	-OFF	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE	COMPLETE	FRACTURE TE	EATMENT	ALTERING C	ASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OF	ACIDIZING X	ABANDONME	NT*
REPAIR WELL (Other)	CHANGE P	LANS	(Other)	Report result	s of multiple completion	on Well
4-4-74 - Aci	well is directionally drill	O bbl treated	l water, 1800	obl 15% H	cl, 1800 bbl 28	s and zones per
4-5,6,7- Tes	ting					
					iệ là (là 5 số 1 → E (là 5)	
4-8-74 - Ret	urned to produc	tion.			# #	
•					an A. J. S. S.	
						• • 4 • 7
						: :
						S. S. S. S.
						Y.
8. I hereby certify that	the foregoing is true and	correct				

TITLE

TITLE

(This space for Federal or State office use)

Production Foreman

4-8-74

DATE

DATE \_\_\_



# P.O. Box 1675 Houston, Texas 77001 BAROID TREATING CHEMICALS

·		<u> </u>					SHEE NUMBER
COMPANY							DATE.
	FLYING	DIAM	OND C	ORP.			6-4-76
FIELD					COUNTY OR PARISH		STATE
	BLUEB	ELL			DUCHESN		UTAH
LEASE OR UN	IIT		WELL(S) NAME		WATER SOURCE (FIGE	MATTON)	
			SHIS	ER#1	<del></del>	TREATER	
DEPTH. FT.	BHT, F	SAMPLE SO	URCE	TEMP, F	WATER, BBL/DAY	OIL, BBL/DAY	GAS, MMCF/DAY
DATE SAMPL		TYPE OF W	ATER				
6-2	76	X PRODU	CED	X SUPPLY	WATER	FLOOD	SALT WATER DISPOS
		(1		TER ANALYSIS E ION SYMBOL IND	PATTERN ICATES mo/I* SCALE UI		
Na <sup>+ 20</sup>	) 15	10	) !	5 0	<u> </u>	10 1	5 20C1-
		' ' ' '		' ' '			
Ca++		+	<del></del>	<del> </del>			нсо3-
				1 * * * *			
Mg++	1111		1 1 1 1				SO4= .
		1111				<del>- - - - - - - - - - - - - - - - - - - </del>	
Fe +++							CO3=
DISSOLVED	SOLIDS	•		• ·	DISSOLVED	GASES	
CATIONS			me/1*	<u>mg/l*</u>	Hydrogen Su		_N.D. mg/l*
Total Hardn			23.2	1160.0	<del></del>	ide, CO2	N.D. mg/1*
Calcium, Co			17.0	340.0			N.D. mg/1*
Magnesium,	•		6.2	75.3	-	2000507156	
Iron (Total) Barium, Bar		· · · · ·	0.02			PROPERTIES	
Sodium, Na			162.6	8.0 _3740.	•		-7.0
Jouron, Mu	(carc.)		162.6	_3740.	· -	· · · · · · · · · · · · · · · · · · ·	7.9 N.D. MV
ANIONS					Eh (Redox P Specific Gra		N.D. MV
Chloride, Cl	-	·	177.5	6300.	D Turbidity, J	-	N.D.
Sulfate, SO			0.06	3.	O Total Dissol	ved Solids (calc.)	10925 mg/1*
Carbonate, (	CO₃=		1.6	48.	Stability Ind		+1-3
Bicarbonate	, HCO₃ ¯		6.6	402.		@ <u>140</u> F	+ 2.1
Hydroxyl, O	H ~		0.0	<u> </u>	CaSO <sub>4</sub> Solub	ility @F	N.D. mg/1*
Sulfide, S=			N.D.		<u>D.</u>	@F	_ N.D mg/l*
PHOSPHA	TE (TOTAL)		0.2	7.0		Possible (calc.)	<u>_ ん, ひ.</u> mg/l*
			<del></del>			Possible (calc.)	3.0 mg/l*
· · · · · · · · · · · · · · · · · · ·		· <del></del>			Residual Hyd	drocarbons	N.D. ppm(Vol/V
SUSPENDE	SOLIDS (QUA	LITATIVE)	• *				
					<u>_</u>		
Iron Sulfide	lron Ox	kide 🔲	Calcium Car	bonate∐ A	cid Insoluble 🗌		and mg/l are commonly
REMARKS A	ND RECOMMÉ	NDATIONS:					geably for epm and ppm
							Where epm and ppm are ons should be made for
			,			specific gravit	
			<i>a</i> •	•. *		Spanie gravii	
nyo talah	-			T			
nto Luginee Chara		0	DIST. NO.	ADDRESS		OFFICE PHONE	HOME PHONE
CHUC	LK MART	エル	DATE	VERNA DISTRIBUTION =	,	789-1668	
1 : 1 *	K MARTS	7.1	6-4.76		CUSTOMER  BTC ENGINEER OR	AREA OR	DISTRICT OFFICE.
	17 ( 17 ( 1 ) ( ) 4	<u> </u>	141-1-16	<u> 1</u> L.	1 DICENSINEER OR	1_1010 6 6 6	TI DIC DALES SUPERVISO



## Flying Diamond Oil Corporation

1700 BROADWAY SUITE 900 DENVER, COLORADO 80202 PHONE (303) 573-6624

July 12, 1976

To Whom It May Concern:

Effective June 1, 1976 Flying Diamond Oil Corporation took over operation of the following leases:

	LEASE NAME	LEGA	L DESCR	IPTI	ON
-1)	Ute Tribal #2 (W-8)	Sec.	8	1S	1W
2)	Chasel E-17	Sec.	17	1S	1W
3)	Ute Tribal W-4	Sec.	4	1S	lW
4)	Ute Tribal W-16	Sec.	16	1S	1W
5)	K. Shisler W-9	Sec.	9	1S	1W
6)	Ute Tribal 1-28B	Sec.	28	1N	2W
7)	Ute Tribal 2-35B	Sec.	35	ln	2W
8)	Everett Yump	Sec.	31	lN	lW
9)	Ute Tribal 1-26B	Sec.	26	lN	2W
10)	Ute Tribal 1-27B	Sec.	27	1N	2W
11)	Ute Tribal 1-29B	Sec.	29	1N	2W
12)	Ute Tribal 1-34B	Sec.	34	lN	2W

The attached schedule reflects the metered beginning inventory as of June 1, 1976.



CIRCULATE	100
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DIRECTO
PETROLIF CONCERMINE CO. 19
ADMINIS ISISTAI

TETUEN TO\_

FIME ROA

re	UNITED 5	IAIES	RUBMIT IN TRIPLIC.		Budget Bureau No.	42-R1424.
DE	EPAF MENT OF	THE INTERIO	R verse alde)	D. LEADI	-003101	ERIAL NO.
	GEOL ICA	L SURVEY				In MANY
			1 WELLS	6. 1F 1N	DIAN, ALLOTTEE OR TE	
	Y NOTICES AND	in decrea or this back	r to a minerent reservou.	ľ		
(Do not use this form Use	"APPLICATION FOR PE	RMIT—" for such prop	osala,)	Ute	Indian Tril	be
				7. UKIT	ACELLMENT ALTO	
OIL A CAR	OTHER				OR LEASE NAME	
NAME OF OPERATOR		Tna		i	1 Shisler	
Bow Val	ley Petroleum,	IIIC.		Rai 9. Well		
ADDRESS OF OPERATOR	awer 130, Roos	evelt. Utah	84066	1 -		
P.O. Dr	awer 130, Roos	CVCIU/ CT	to seminoments •	10. FIE	LD AND POOL, OR WILL	CAT
LOCATION OF WELL (Report See also space 17 below.)	t location clearly and in ac	cordance with any bu	Fre Ledancemener	1	ebell	
At kurface	FSL, 1129' FWI	NWSE		11. 880	T. R. M., OR BLK, A)	KID
	19L, 1127, 101	1) MÉOT	•	•	URVEY OR AREA	100
				Sect	ion 9, TlS,	ALE
	1 15 ELEVATION	s (Show whether pr. x	T. COL etc.)	12. coo	NTY OR PARISH 18.	STATE
PERNIT NO.		798 GR		Duc	hesne Ut	.ah
43-013-30041				01.0	_	
	Check Appropriate Bo	x To Indicate Na	ture of Notice, Report	, or Other Do	ıta -	
•	CE OF INTENTION TO:	1	· . •	UBSEQUENT REP	PRT OF:	
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WE'L WELL OTHER	TILOLIVE	8. FARM OR LEASE NAME
Bow Valley Petroleum, Inc.	AUC - A	Karl Shisler
	1+ah 84066	W-9A1
P.O. Drawer 130, Roosevelt, Location of Well (Report location clearly and in account	rdance with any State Held Court 15.	10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (Report Assets See also space 17 below.) At surface	GAS & MINING	Bluebell
1100' FSL, 1129' FWL, NW SE		11. SEC., T., R., M., OR BLW. AND SURVEY OR ARRA
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L I hereby certify that the foregoing is true and correct		
Aichollo HTE ( 108 am)	Eng Tochnician	DATE 8-29-84
Michelle Einerson	TITLE Eng. lectiliteran	
(This space for Federal or State office use)		•
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL IF ANY:		and the second s



# AMENDED CERTIFICATE OF AUTHORITY

OF

GW PETROLEUM	INC.
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The Department of Business Regulation, Division of Corporations and Commercial Code, pursuant to the <u>Utah Business Corporation</u> Act, hereby issues an <u>Amended Certificate of Authority to GW PETROLEUM INC.</u>, formerly BOW VALLEY PETROLEUM INC.

to transact business in the State of Utah.

File No. #79959



DIVISION OF OIL. GAS & MINING



Dated this	23rd	day of
Febru	ary	A.D. 19 .87

Director, Division of Corporations and Commercial Code

File Duplicate Originals

Filing Fee: \$25.00

APPLICATION FOR

AMENDED CERTIFICATE OF AUTHORITY

OF

1937 FEB 23 PM 2: 28

Sand

Feb

BOW VALLEY PETROLEUM INC.

35.00

(corporate name)

To the Division of Corporations and Commercial Code State of Utah

Pursuant to the provisions of Section 16-10-14 of the Utah Business Corporation Act, the undersigned corporation hereby applies for an Amended Certificate of Authority to transact business Utah, and for that purpose submits the following statement:

THIRD: The corporation will use the changed name hereafter in Utah.

FOURTH: It desires to pursue in the transaction of businesss in Utah other or additional purposes than those set forth in its prior Application for a Certificate of Authority, as follows:

No change

Dated \_\_\_\_\_\_, 1987\_\_\_\_\_.

Notes: 1. If the corporate name has not been changed, insert "No Change".

2. If no other or additional purposes are proposed, insert "NO Change".

Under penalties of perjury, we declare that this application for Amended Certificate of Authority has been exmined by us and is, to the best of our knowledge and belief, true, correct and complete.

Send completed forms to: STATE OF UTAH Department of Business Regulation Div. of Corporations & Commercial Code 160 E. 300 South / P.O. Box 5801

Sat lake City Utah 84110 - 5801

APR 27 1987

DIVISION OF OIL. GAS & MINING G W PETROLEUM INC.

President or Vice President

By Secretary or Assistant Secretary

124 (SE) (124 (SE) (SE)

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different receivoir.  Use "APPLICATION FOR PERMIT" for such proposals.)  7. UNIT  OIL WELL OTHER QCT S. INSTANCE  NAME OF OPERATOR  Flying J. Inc.  2. ADDRESS OF OPERATOR  P.O. Box 175 North Salt Lake, Utah 84054  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  10. FIT  11. SES  T.  14. API NUMBER  15. BLEVATIONS (Show whether DF, ET, OR, etc.)	
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The above well was taken over by Flying J, Inc. from GW Petroleum	port and Log Incm./
	n, effective
18. I hereby certify that the foregoing is true and correct	
TITLE Technical Assistant	October 25, 198
SIGN BU PEGIO 14000	
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

STATE OF UTAH
DEPARTN.\_.IT OF NATURAL RESOURCES

BMIT IN TRIPLICATE\*
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reverse side)

	INIT OF NATURAL RES NON OF OIL, GAS, AND N		5. LEASE DESIGNATION IND SERIAL NO.
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	ATION FOR PERMIT— INFINITE		7. UNIT AGREEMENT NAME
WELL LA WELL L. OTHER		1011 319 3000 784	S. FARM OR LEASE NAME
GW Petroleum Inc.		10V 03 1939 😅	See Attached
		THE CONTRACTOR OF THE CONTRACT	9. WELL NO.
1111 Bagby, Suite 170	Houston, Texas 7700	2000 0000	See Attached
LOCATION OF WELL (Report location			10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	clearly and in accordance with an	ay diate requirement.	
See Attached			11. BBC., T., R., M., OR BLK. AND BURYST OR ARRA
. PERMIT NO.	15. BLEVATIONS (Show whether	DF, RT, GR, eta.)	12 COUNTY OR FARIAH 13. STATE Duchesne & Utah
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SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Change of	Operator
(Other)		(Norr : Report result	s of multiple completion on Well pletion Report and Log form.)
Effective April 1, 19 listed on the followi	ng attachment.	tion took over operation	71. 01
			THE
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18. I hereby certify that the foregoin	g is true and correct		
()		Engineering Aide	DATE 10/27/89
(This space for Federal or State	office use)		
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WELL NAME	API NUMBER	LOCATION
NUTE TRIBAL #2	4301330020 00690	1S 1W 8
GOSE GOVT #1	4304720171 00695	6S 21E 19
GOST GOVT 2-18	4304720062 00697	
K. SHISLER #1	4301330041 00700	1S 1W 9
UTE TRIBAL 2-358	4301330106 00705	IN 2W 35
E. YUMP #1	4301330167 00710	1N 1W 31
VUTE TRIBAL 1-268	4301330168 00715	1N 2W 26
FARNSWORTH #1	430133 <del>0109</del> 00730	15 44 18 - FEC
SHINER #1-14A4	4301330258 00735	15 44 14- Fee
SASTIAN 1-2A1	4304731373 00736	15 1W 2 - FEE
CARSON 2-36A1	4304731407 00737	1S 1W 36
V. MILES #1	4301330275 00740	15 4W 20 - Fee
A. RUST #2	4301330290 00745	15 44 22 - Fee
REARY 1-X17A3	4301330326 00750	15 34 17 - Fee
UTE TRIBAL 1-32Z1	4301330324 00755	1N 1W 32
GOVT 4-14	4304730155 00760	6S 20E 14
SADIE BLANK 1-33Z1	4301330355 00765	1N 1W 33 - FEE
UTE TRIBAL 1-34B	4301310494 00775	1N 2W 34
THE TRIBAL 1-16	4304730231 00780	1S 1E 16
PAPADOPULOS 1-34A1E	4304730241 00785	
C. J. HACKFORD 1-23	4304730279 00790	•
UTE TRIBAL 1-35A1E	4304730286 00795	
UTE TRIBAL 1-17A1E	4304730421 00800	
OAVIS 1-33	4304730384 00805	
UTE TRIBAL 1-22A1E	4304730429 00810	
LARSEN 1-25A1	4304730552 00815	>.
DRY GULCH 1-36A1	4304730569 00820	•
NELSON 1-31A1E	4304730671 00830	
THE TRIBAL 1-32A1E	4304730676 00835	
ROSEMARY LLOYD 1-24A1E	4304730707 00840	. //
H. D. LANDY 1-30A1E	4304730790 00845	
UTE TRIBAL 1-15ALE	4304730820 00850 05 (DT5) 4304730820 00855	
WALKER 1-14A1E	and the second s	
UTE TRIBAL 1-17A1E	4304730829 00866 4304730830 00869	
UTE TRIBAL 1-25A1E	4304730821 0087	·
FAUSETT 1-26A1E	4301330566 0088	. 14.2
HOUSTON 1-34Z1	4301330388 00889	101
E. FISHER #2-26A4	4304730937 0089	
UTE TRIBAL 1-29A1E	43047301112 0090	
> BOLTON 2-29A1E > WISSE 1-28Z1	4301330609 0090	
POWELL 1-2181	4301330621 0091	1.1
UTE TRIBAL 2-22A1E	4304731265 0091	
L. BOLTON 1-12A1	4304731295 0092	
. H. MARTIN 1-21Z1	4301330707 0092	/ 1
FOWLES 1-26A1	4304731296 0093	/* >
LAWSON 1-21A1	4301330738 0093	
R. HOUSTON 1-22ZI	4301330884 0093	6 IN 1W 22 - FEC
BIRCHELL 1-27A1	4301330758 0094	0 15 14 27 - Fec
VESLEY BASTIAN FEE #1	4301310496 0094	
KNIGHT #1	4301330184 0109	10 25 3W 28 - FER
MYRIN RANCH #I	4301330176 0109	11 25 34 20 - FEC
COUSTIN #1	4301330122 0109	12 25 3W 22-FEC
HANSEN #1	4301330161 0109	3 25 3W 23 -FCC
➤PRESCOTT 1-35Z1	4304731173 0142	25 IN IN 35 _ FRC

WELL NAME	API NUMBER	LOCATION
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NW CARRELL #1	4301330158 02307	25 3W 27 - FEC
➤ D. R. LONG 2-19A1E	4304731470 09505	15 1E 19 - FCC
OBERHANSLY 2-31Z1	4301330970 09725	1N 1W 31 -1-ee
~ 0 MOON 2-26Z1	4304731480 10135	IN IW 26-1-12
> PAPADOPULOS 2-34A1E	4304730683 10610	15 1E 34 - THE
JESSEN 2-14A4	4301331160 10611	15 44 14 Fell
VUTE TRIBAL #2-34Z2	4301331167 10668	1N 2W 34
> BASTIAN #3-8A1	4301331181 10758	15 14 8 - Fel
` LILA D. #2-25A1	4304731797 10790	15 1W 25 FEC

documentation from Flying I on operator change

NOV 0 3 1999

Displayers Callers & Wests

# STATE OF UTAH DEPARTMENT NATURAL RESOURCES DIVISION OF J.L, GAS AND MINING

6. Lease (	Designation 00096	and	Serial	Number
30-0	00030			

		7. Indian Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS OF	N WELLS	Ute Indian Tribe
Do not use this form for proposals to drill new wells, deepen existing wells, or to reen Use APPLICATION FOR PERMIT— for such propose	ter plugged and abandoned wells.	8. Unit or Communitization Agreement
		9. Well Name and Number
Type of Well  Oil  Gas Other (specify)  Well		Karl Shisler W-9A1
Oil Gas Other (specify)  Name of Operator		10. API Well Number
Flying J Oil and Gas		43-013-30041
3. Address of Operator	4. Telephone Number	11. Field and Pool, or Wildcat
PO Drawer 130 Roosevelt, Utah 84066	722-5166	Bluebell
5. Location of Well		112 - 4 - 6
Footage : 1100' FSL, 1129' FWL, NW SE	County	
QQ, Sec, T., R., M. : Sec 9 T1S R1/W		: UTAH
12. CHECK APPROPRIATE BOXES TO INDICATE NA		
NOTICE OF INTENT (Submit in Duplicate)	SUBSE (Submit	QUENT REPORT Original Form Only)
Abandonment New Construction	Abandonment *	New Construction
Casing Repair Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans Recompletion	Change of Plans	Shoot or Acidize
Conversion to Injection Shoot or Acidize	Conversion to Injection	Vent or Flare
Fracture Treat Vent or Flare	Fracture Treat	Water Shut-Off
Multiple Completion Water Shut-Off	Other	
Mother Plug and Abandon		
	Date of Work Completion	
Approximate Date Work Will Start	Report results of Multiple Comple on WELL COMPLETION OR REC  Must be accompanied by a cer	
Flying J requests approval to plain the procedure to include the plag 1: CIBP, 5 sks cmt @12,0 plug 2: 200', 35 sks cmt @10, plug 3: 100', 25 sks cmt @1450', outside (100% excess) plug 5: 50', 20 sks cmt @suring x 9 5/8" annulus.	lug and abandon the ne following plugs:  000'.  000-10,200 (liner to 200'.  perf @1650', 100 s  ), 200' cmt plug ins face 50' + in 7 csg	referenced location  op @10,104').  ks cmt (200' plug ide.) and 50' + in 7"
	CONT. The Proof Supple action on the contraction	78 THOUS
14. I hereby certify that the foregoing is true and correct	A Company of the Company of the Company	1/1 fundament
Name & Signature _ J. Krag Hill	Title Sup	ervisor Date <u>8/16/91</u>
(State Use Only)	Yar	

AUG 2 0 1991

# FLYING J OIL & GAS, INC.

P.O. Box 540180 333 West Center Street North Salt Lake, Utah 84054-0180

## TELEFAX COVER SHEET

TO: Frank Matthews COMPANY NAME: Utah Div. of Oil, Gas & Min. FAX NO.: (801) 359-3940	ng
FROM: John Baza	The second of th
NUMBER OF PAGES INCLUDING COVER SHEET: 2	And the second s
Any problems with FAX call our office (801)298-7733. Our FAX no. is (801)298-9394.	no.

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## FLYING J OIL & GAS, INC.

P.O. Box 540180 333 West Center Street North Salt Lake, Utah 84054-0180

## TELEFAX COVER SHEET

COMP	NY N	LE M AME: (801).	Hah	Div.	of Oi	I, Gas	÷ Mii	ing
	*CALJANA	ha I		<del>Minimus and antiferrors and the Composition</del> of E <sup>-</sup> Ph	agagagagagagagaga, normana norma shandi. Alba Tarahan shandi shan			
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	***						office 98-9394.	no.

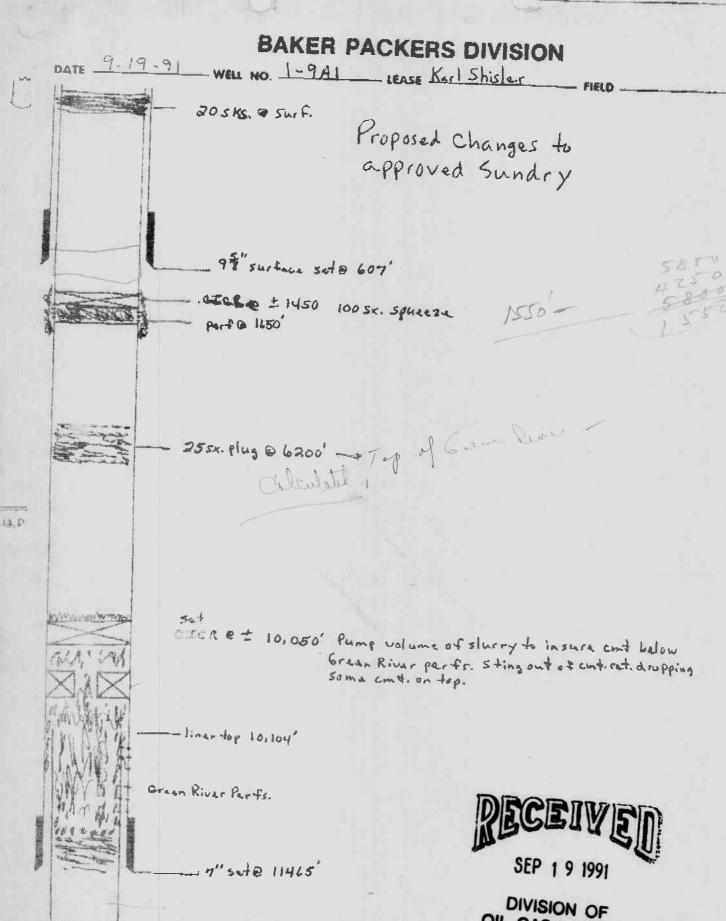
7		ARTMENT OF NATURAL RESOURCE	ES	6. Lesse Designation and Serial Number
0	DIA	ISION OF OIL, GAS AND MININ	SIGNING SIGNING	Fee Tilladian Allottee or Tribe Name
0			200 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	T. Miller Shelles of Frige Times
40	SUNDRY N	OTICES AND REPORTS	N WELLS	CA 96-000096
o nur usa la form		ill now welfs, deepen existing wells, or to re-	EP Phoge 199 bandoned well	la, 8. Unit or Communitization Agreement
	Use AP	PPLICATION FOR PERMIT—for such prop	ANS A STATE OF THE	*
Special Sen			VISION OF	9. Well Name and Number
- Well	☐ Gas Weil	Other (epecify) OIL, (	GAS & MINING	Karl Shisler 1-9A1
Electron I O	il & Gas Ir			10. API Well Number
Address of Operati		10.	4. Telephone Number	43-013-30041 11. Reid and Poot, or Wildcat
		S. L., Utah 84054-0180	801-298-7733	Bluebell
Location of Well				24,000,12
Footage 1		1129 FWL, NW SE	Ceu	ny : Duchesne
00_5ec.T. 8.,	M. Sec 9	), T.1S, R.1W	State	: UTAH
CHE	CK.APPROP	RIATE BOXES TO INDICATE N	ATURE OF NOTICE, RE	PORT, OR OTHER DATA
		OF INTENT		SEQUENT REPORT mit Original Form Only)
X Apandonma	int	FT New Construction	Abandonment '	New Construction
Casing Rep		Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of P		Recompletion	Change of Plans	Shoot of Acidize
Conversion	to Intection	Shoot or Acidize	Conversion to Injectio	n
Fracture Tra		Vent or Flare	Fracture Treat	Water Shut-Off
Multiple Co.	moletion	Water Shut-Off	Other	**************************************
Other				
		00.10.01	Date of Work Completion	***
Approximate Ua	ite Work Will Sta	art 09-19-91	Rapper results of Multiple Com	pietons and Recompletions to differ
				ECOMPLETION AND LOG form.
		NATION ACCOUNTS TO ANY ACCOUNTS TO ANY ACCOUNTS TO ANY ACCOUNTS TO ANY	Must be accompanied by a	cement verification report.
				tes. If well is directionally drilled, give submitte
ocedons and me	Hansad and fine As	irtical depths for all markers and zones perti	Henr (o chia work.)	
Elying J	requests ap	proval to modify the plus	gging program dated	8-16-91 which has previous
	oved by DO	GM. The new procedure i	s as follows:	
	1./ P	ar out néf tubina en	an entern & 14 ABA/	POOK A Selection
		<pre>dal or cut off tubing fr IN w/tbg &amp; CICR. Set CIC</pre>	OM BKI 6 11,480.	POOH Withg.
Plug 1	3. 9	mo 35 ev (annov 350/)	cat below CTCD	Sting out of CICR and all
-	3	pproximately 2-3 sx of c	one serow crea.	army out of city and all
70.7 may 20	4. S	et 25 sx cmt plug (appro	× 100') 6 6200'.	ALL SALES
£4119_4	5. P	erf @ 1650'. Set CICR	@ 1450'. Pmp 100	sx (200' cmt plug inside
Plug 2 Plug 3		utside 7" csg). Sting o	ut of CICR & allow	approx 2-3 sx of cmt to the
	0)	n top of CICR.		
Plug 3		pot balanced plug of 25	Ex (approx 100') @	660'.
Plug 3	6. S	- 3		
Plug 3 Plug 4 Plug 5	7. S	et 20 sx surface plug of	50° in 7" csg & 50	$9'$ in $7" \times 9.5/8"$ annulus
Plug 4 Plug 5	7. S	et 20 sx surface plug of	50° in 7" csg & 50	or in 7" x 9 5/8" annulus
Plug 3 Plug 4 Plug 5	7. S	et 20 sx surface plug of	50° in 7" csg & 50	in 7" x 9 5/8" annulus ing cement on go to Goopsi for 15 on

John R. Dage

(Share Use Chry)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9/19/9/

The Sr. Petrol. Engr. 040 09-17-91



OIL, GAS & MINING

FORMANO 20-27:8:76

Watertak Perfo

7225169

8/4/7Z

7/26/72

5/27/70

014 P02/03 SEP 19 '91 07:48

(9 5 surface @ 607')

Need AFE for PAA

SHISLER #1

236ds 1.900" 276" Heat String @ 7524.54"

10,083' BANER T" FA PKT

10,104 top of 5" liner GreenRiver Perfs. 10,306-11,095 11,483" perf 4 sq W/ 380 sx

11,468 9" 11,470 eniginal TD

Present Conditions

11,480' 5" BAKER FA PAR W/tbg. latched in

12, 103' TOP PERF

NOTE: ALL FORMER GR PROD. PERFS (10,806-11,095)

ARE IN LINER LAP



SEP 1 9 1991

DIVISION OF OIL, GAS & MINING

15.030' BOTTOM PERF

tag 7/13/72 15,978' PETD, clean to floot collaret 7/11/72 16,023' 5", 18", N-80, Hydril, FIF 16,025' TD

5/10/84 CLB

V by foremen

SEP 2 0 1591

Petrol.

Engr

Title Sr.

John R. Baza

Name & Signature (State Use Only)

14. I hereby certify that the foregoing is true and correct

STATE OF UTAH  DEPARTMENT NATURAL RESOURCES  DIVISION OF JIL, GAS AND MINING		
new wells, deepen existing wells, or to re LICATION FOR PERMIT— for such prop	enter plugged and abandoned wells.	8. Unit or Communitization Agreement  9. Well Name and Number  Karl Shisler 1-9A1
		10. API Well Number 43 013 30041
	4. Telephone Number 722-5166	11. Field and Pool, or Wildcat Bluebell
T1S R1W		: UTAH
12 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE  NOTICE OF INTENT (Submit in Duplicate)		
New Construction Pull or Alter Casing Recompletion Shoot or Acidize Vent or Flare Water Shut-Off	Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat Other	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off
t	Date of Work Completion  Report results of Multiple Compl on WELL COMPLETION OR RE  Must be accompanied by a ce	
	PITICES AND REPORTS ( TICES AND REPORTS ( THE NUMBER OF THE NUMER OF THE NUMBER OF THE NUMBER OF THE NUMBER OF THE NUMBER OF THE	TICES AND REPORTS ON WELLS  new wells, deepen existing wells, or to recenter plugged and abandoned wells.  LICATION FOR PERMIT— for such proposals  Other (specify)  Velt, Utah 84066  FSL 1129 FWL NW SE County State  T1S R1W State  IATE BOXES TO INDICATE NATURE OF NOTICE, REP  OF INTENT SUBSICubricate)  New Construction Abandonment *  Pull or Alter Casing Casing Repair Recompletion Change of Plans Shoot or Acidize Conversion to Injection Shoot or Flare Treat Water Shut-Off  Date of Work Completion  The County Subsicution Change of Plans Conversion to Injection The County Subsicution Change of Plans The Conversion to Injection The County Subsicution Change of Plans The Conversion to Injection The County Subsicution Change of Plans The County Subsicution Change of Plans The Conversion to Injection The County Subsicution Change of Plans The County Subsicution Change o

See Attachment

OCT 2 8 1991

DIVISION OF OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct  Name & Signature	Title	Production Superintendnet	Date	10/24/91
(State Use Only)				

#### ATTACHMENT PAGE 1 OF 1

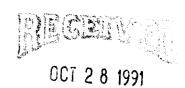
- 5/28/70: 15" CULVERT F/SURFACE TO 40', CMT W/241 SKS.
- 5/31/70: 9 5/8" 36# J-55 ST+C F/SURFACE TO 607', CMT W/350 SKS.
- 8/16/70: 7" 29# LT&C N-80 F/SURFACE TD 11,468', CMT W/950 SKS.
- 7/10/72: 5" 18# N-80 FJP HYDRILL F/10,104' TO 16,023, CMT W/650 SKS PBTD 15,978'.

ALL CMT PLUGS WERE MIXED 15.6 PPG. 1.18 YIELD, PREMIUM PLUS AG TYPE "5" FORMATION H20 BETWEEN PLUGS.

#### P&A AS FOLLOWS:

- 9/21/91: PLUG #1. HALLIBURTON 7" EZSV CICR SET @10,057' CMT W/35 SKS. BOTTOM OF CMT @APPROXIMATELY 10,436'. LEFT 3 SKS ON TOP OF CICR. CMT TOP APPROXIMATELY 10,040'.
- 9/21/91: PLUG #2. 25 SKS PREMIUM PLUS AG TYPE "5".
  BOTTOM OF CMT @6200'. TOP OF CEMENT
  APPROXIMATELY 6059'.
- 9/23/91: PLUG #3. HALLIBURTON 7" EZSV CICR SET @1460'
  PERFORATED 7" CSG @1665', 4" GUN, 4
  PERFORATIONS. CMT W/100 SKS.
  INSIDE 7": BOTTOM OF CMT @1665'. LEFT 3 SKS ON TOP OF
  CICR. TOP OF CMT APPROXIMATELY 1443'.
  OUTSIDE 7': PUMPED 12.75 BBLS OF CMT OUT PERFS
  @1665'. BOTTOM OF CMT @1665', TOP OF CMT
  APPROXIMATELY 1189'.
- 9/23/91: PLUG #4. 25 SKS PREMIUM PLUS AG TYPE "5".
  BOTTOM OF CMT @663', TOP OF CMT APPROXIMATELY
  522'.
- 9/23/91: PLUG #5. SURFACE PLUG. PREMIUM PLUS AG TYPE
  "5" W/2% CALCIUM CHLORIDE.
  10 SKS CMT INSIDE 7" CSG F/SURFACE TO 56'.
  10 SKS CMT BETWEEN 7" CSG & 9 5/8" CSG F/SURFACE TO 70'.
- 9/25/91: CUT OFF CSG. INSTALL P&A MARKER.

WELLBORE DIAGRAM ATTACHED.



DIVISION OF OIL GAS & MINING